

Deliverability

NEW MEXICO OIL CONSERVATION COMMISSION WELL DELIVERABILITY TEST REPORT FOR 19 70

Form C122-A
Revised 1-1-68

POOL NAME Otero	POOL SLOPE n = .75	FORMATION Chacra	COUNTY RA
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87-105

COMPANY El Paso Natural Gas			WELL NAME AND NUMBER Canyon Largo Unit No. 147		
UNIT LETTER E	SECTION 2	TOWNSHIP 25	RANGE 6	PURCHASING PIPELINE EPNG	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 3869	TUBING O.D. - INCHES None	TUBING I.D. - INCHES	TOP - TUBING PERF. - FEET
GAS PAY ZONE FROM 3714 TO 3796		WELL PRODUCING THRU CASING XX TUBING		GAS GRAVITY .651	GRAVITY X LENGTH 2418
DATE OF FLOW TEST FROM 1-7-70 TO 1-15-70			DATE SHUT-IN PRESSURE MEASURED 11-3-69		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (Dwt) -	(b) Flowing Tubing Pressure (Dwt) -	(c) Flowing Meter Pressure (Dwt) -	(d) Flow Chart Static Reading -	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 217
(h) Corrected Meter Pressure (g+e) 217	(i) Avg. Wellhead Press. $P_i = (h+f)$ 217	(j) Shut-in Casing Pressure (Dwt) 939	(k) Shut-in Tubing Pressure (Dwt) -	(l) P_c = higher value of (j) or (k) 939	(m) Del. Pressure $P_d = \frac{80}{751} P_c$	(n) Separator or Dehydrator Pr. (Dwt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF D 423	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 423 MCF D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$.161	$(F_c Q_m)^2 (1000)$ 5513	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$ 888	P_i^2 47089	$P_w^2 = P_i^2 + R^2$ 47977	$P_w = \sqrt{P_w^2}$ 219
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	423	$\left[\frac{317720}{833744} \right]^n =$	$(.3810)^n =$	.4849	= 205 MCF D
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REMARKS:

New Well 1st del. 12-1-69

SUMMARY

Item h 217 Psia
P_c 939 Psia
Q 423 MCF/D
P_w 219 Psia
P_d 751 Psia
D 205 MCF/D

Company El Paso Natural Gas Co.

By *H. E. McAnally*

Title

Witnessed By

Company

NEW MEXICO OIL CONSERVATION COMMISSION
FEB 3 1970