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!	DISTRIBUTION UNTA FE FILE FULLS.G.S.	REQUEST	NEW MEXICO OIL CONSERUATION COMMISSION - REQUEST FOR AULIOTIABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		C-104 and C-1:0
1.	TRANSPORTER OIL OPERATOR OPERATOR OPERATION OFFICE Operator				
	AMOCO PRODUCTION COMPANY				
	Reason(s) for filing (Check proper box	Change in Transporter of: To change name of gas transporter from			
	Change in Cwnership Cusinghead Gas Condensate of New Mexico				
	If change of ownership give name and additions of previous owner				· · · · · · · · · · · · · · · · · · ·
Ħ.	DESCRIPTION OF WELL AND Lease Name Jicarilla Apac Tribal 122	he Well No. Pool Name, Including	į	_ease ederal or FeeIndian	Lease No.
	Unit Letter D ; 960 Feet From The North Line and 1090 Feet From The West				
	Line of Section 4 To	waship 25N Range	4W , NMFM, R	io Arriba	County
III.	Name of Authorized Transporter of OI Plateau Transporter		P. O. Box 108. Farm	ington. New Mexico	87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved capy of this form is to be sent) Gas Company of New Mexico P. O. Box 1899, Bloomfield, New Mexico 87413				
	If well produces oil or liquids, give location of tanks.	D 4 25N 4W	Yes	1-13-70	
۱V.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Cas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Fornation	Top CH/Gas Pay	Tubing Depth	
	Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of loa	d oil and must be equal to or	xceed top allow-
	OH, WELL Date First New Cil Run To Tanks	able for this .	depth or be for full 24 hours) Producing Method (Flow, pump, g		
	Length of Test	Tubing Presaure	Coming Prossure	Choke Size Off	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF CAS	T. 3
	G/3 WELL Ar rel Prod. Test-MCF/D	Length of Test	Bbls. Comiensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

I have by certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signad *andrick TITLE . This form is to be filed in compliance with RULE 1104. Area Adm. Supvr.

October 27, 1976

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.