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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Operator	
PAN AMERICAN PETROLEUM CORPORATION	
Address	
501 Airport Drive, Farmington, New Mexico - 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jicarilla Apache Tribal 122	1	Basin Dakota	State, Federal or Fee Indian	Jicarilla Apache
Location				Tribal 122
Unit Letter	D	960 Feet From The North Line and 1090 Feet From The West		
Line of Section	4	Township 25-North	Range 4-West	NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.		P. O. Box 108, Farmington, New Mexico - 87401
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company		Fidelity Union Tower, Dallas, Texas - 75201
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	4
		25
		4
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
8-29-69	10-8-69		7879			7843		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
GR 6854, RKB 6869	Dakota		7110			7572		
Perforations	7556-61 x 7569-74 w/4 SPF; 7710-22 x 7730-33 w/2 SPF			Depth Casing Shoe		7879		
7670-85 w/2 SPF								

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	410'	300 SX
7-7/8"	4-1/2"	7879'	2225 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mcf
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1122 (NOV 1164)	3 hr	-	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Open Flow	2294 psig	2296 psig	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

G. W. Eaton, Jr.

(Signature)

Area Engineer

(Title)

October 29, 1969

(Date)

OIL CONSERVATION COMMISSION

OCT 30 1969

APPROVED

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter, or other such change of condition.