Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TRA	ANSPO	O TRC	IL AND N	ATURAL C	GAS						
Operator	Well API No.												
Merit Energy Company					30-039-2020								
12222 Merit Drive, S	Suite 15	500	- i	Da:	llas. Te	xas 7525	1						
Reason(s) for Filing (Check proper box)						her (Please exp			· · · · · · · · ·				
New Well		Change in				•							
Recompletion U	Oil		Dry Gas	_		Effecti	ve Ju	ıne	1, 1993	}			
Change in Operator KX	Casinghe	ad Gas	Conden	sate									
and address of previous operator Sou	thern U	nion Ex	plora	ation	Company	324 Hw	<u>y YS6</u>	4, 1	NBU3001	Farmin	ngton, NM 874		
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name			Pool Na	me, Inclu	ding Formation			Kind o	Lease		Lease No.		
Jicarilla K		10	So	uth B	lanco Pi	ctured (Cliff	State(Federal or F	145			
Location	7	00			N 4- 1-	1 7	1.00			Mont			
Unit Letter D	:/	90	Feet Fro	m The _	North Li	be and $\frac{11}{}$	L 9 U	Fe	et From The	West	Line		
Section 4 Townsh	nip 25No	rth	Range	5We	st N	ІМРМ,	Rio .	Arri	lba		County		
	:·r		1021120								County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil		or Condensate			Address (Give address to which approve				copy of this	form is to be s	ent)		
Name of Authorized Transporter of Casin	Gas XX	Address (Give address to which approved copy of this form is to be sent)											
Gas Company of New Me					1						•		
If well produces oil or liquids,				Rge	e. Is gas actually connected? When					- 111 y - 1811 -	DIGITS		
give location of tanks.		11		L		· · · · · · · · · · · · · · · · · · ·							
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or p	ool, give	comming	ling order num	ber:							
V. COMPLETION DATA		Oil Well	l Ga	ıs Well	New Well	Workover	I Deer		Dive Deak	Icama Bashi	Diff Res'v		
Designate Type of Completion	- (X)	Jon wen	1	is well	1 HEW WELL	I MOIKOVEI	Deep	ρεα	riug back	Same Res'v	i i kesv		
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth	<u> </u>	٠	1	P.B.T.D.	<u></u>	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth Casing Shoe				
Citorenous								i	Depth Casin	g Snoe			
	Т	UBING. C	"ASIN	GAND	CEMENTI	NG RECOR	D.	1					
HOLE SIZE		ING & TUE			DEPTH SET				SACKS CEMENT				
,													
													
. TEST DATA AND REQUES	ST FOR A	LLOWAI	RI.E.		<u> </u>								
IL WELL (Test must be after r				and must	be equal to or	exceed top allo	wable fo	r this d	lepth or be f	or full 24 hour	·5.)		
Date First New Oil Run To Tank	Date of Test	 		• • • • • • • • • • • • • • • • • • • •		thod (Flow, pu							
									12				
ength of Test	Tubing Pressure			Casing Pressure				Choke	Dr.O.	×			
ctual Prod. During Test	011 1011				Water Dila				Gas- MCF	DECI	<u>5 1993</u>		
~ Citial Front During Test	Oil - Bbls.				Water - Bbls.				Oll Cobb				
NA O VIDOV V	L									DIST	. 36.5° -		
GAS WELL ICIUAL Prod. Test - MCF/D	Handhaf Te				Dhia Candani	NA A A A CE		17	Gravity of Co		· ·		
tual Prod. Test - MCF/D Length of Test					Bbis, Condensate/MMCF				STAVILY OF CO				
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				-dolorestr			
I. OPERATOR CERTIFICA	ATE OF (COMPL	IANC	E							~ ~~~~		
I hereby certify that the rules and regula		-	_	~	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above					DEO 1.5 2000								
is true and complete to the best of my knowledge and belief.					Date Approved DEC 1 5 1993								
1 Dundle		A.							Λ	,			
Signature					By 300 Chan								
Sheryl J. Carruth—Regulatory Manager					, , , , , , , , , , , , , , , , , , , ,								
Printed Name Title					Title								
11/30/93 Date	214	Telepho											
		reichia	17U.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 .

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.