

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. NAME OF OPERATOR <u>El Paso Natural Gas Company</u> 3. ADDRESS OF OPERATOR <u>Box 990, Farmington, New Mexico - 87401</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>850'N, 990'W</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>SF 07002</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME <u>Canyon Largo Unit</u> 8. FARM OR LEASE NAME <u>Canyon Largo Unit</u> 9. WELL NO. <u>144</u> 10. FIELD AND POOL, OR WILDCAT <u>Basin Dakota</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 17, T-25-N, R-6-W</u> <u>N.M.P.M.</u> 12. COUNTY OR PARISH 13. STATE <u>Ala Arriba</u> <u>New Mexico</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6658' GL</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

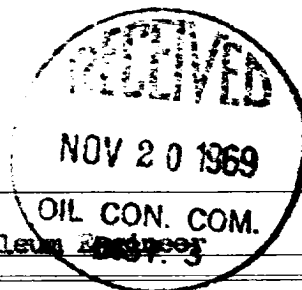
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-21-69 spudded well, drilled surface hole.

On 10-22-69 ran 6 joints 9 5/8", 32.30%, H-40 casing (199') set at 211' w/165 sacks of cement circulated to surface. W.O.C. 12 hours. Held 600#/30 Min.

On 11-6-69 T.D. 7460'. Ran 220 joints 4 1/2", 11.6 & 10.5# J-55 casing (7448') set at 7460'. Float collar set at 7447', second stage tool at 5254', third stage tool at 2800'. Cemented first stage w/350 sacks of cement, second stage w/200 sacks of cement, third stage w/155 sacks of cement. W.O.C. 16 hours.

On 11-8-69 P.B.T.D. 7445', perf. 7282-90', 7336-54', 7372-04' w/18 SFZ. Frac w/35,000# 40/60 sand, 37,884 gal. water, dropped 2 sets of 18 balls, flushed w/5376 gal. water. Set bridge plug at 7270'. Perf. 7112-18', 7212-20', 7234-40', 7250-56' w/18 SFZ. Frac w/40,000# 40/60 sand, 41,160 gal. water. Dropped 3 sets of 18 balls, flushed w/4830 gal water.



18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED L. O. Van Ryan

TITLE Petroleum Engineer

DATE 11-11-69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.