

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499	9. WELL NO. 144
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850'N, 990'W	10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup Ex
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.17,T-25-N,R-6-W NMPM
15. ELEVATIONS (Show whether on or off) 6858'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report Results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-12-84 Move on location and rig up. Pulled tubing and packer.
11-13-84 Set cement retainer at 6805', squeeze cemented Dakota perforations with 77 cu.ft. cement, tripped out of hole. Tripped in with packer, isolated casing leak from 345'-439'. Squeeze cemented casing leak with 201 cu.ft. cement. Circulated to surface. WOC.
11-14-84 Drilled out of cement at 434', pressure tested casing, did not hold. Squeeze cemented leak with 62 cu.ft. cement, WOC 18 hours.
11-15-84 Drilled out squeeze cement, pressure tested casing to 1500 psi, held ok.
11-16-84 Tripped in hole to 6740', circulated hole clean. Tripped out.
11-17-84 Perforated casing from 6689' to 6706', 6600-6622', 6555-6592', 6524-6549', 6494-6514', 6453-6471', 6417-6440', 6394-6406' with 16 spz. Treated well with 102,270 gal.slick water and 92,270# 20/40sand. Sanded well off. Surged balls off perforations. Flushed well with 4620 gal. water. Set bridge plug at 6379'. Perforated 6334-53', 6300-25', 6269-93', 6250-63', 6229-33', with 12 spz. Treated well with 46,956 gal.slick water and 36,956# 20/40 sand. Flushed with 546 gal.water. Well sanded off.
11-18-84 Tripped in cleaning out with gas.
11-21-84 Ran 214 jts. 2 3/8", 4.7# tubing 6686' set at 6698'. Seating nipple at 6663'. Well completion report to follow after testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

ACCEPTED FOR RECORD
DATE 12-4-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NM000