

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

850'N, 990'W

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED

10-21-69

16. DATE T.D. REACHED

11-13-84

17. DATE COMPL. (Ready to prod.)

12-12-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6858' GL

19. ELEV. CASINGHEAD

6870' KB

20. TOTAL DEPTH, MD & TVD

7640' / 7460'

21. PLUG, BACK T.D., MD & TVD

6805'

22. IS MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6229-6706' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, EDC/GR, Temp. Survey, CBL

OIL CON. DIV.

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings and well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	211'	13 3/4"	165 sks.	
4 1/2"	10.5#/11.6#	7460'	7 7/8"	705 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6698'	

31. PERFORATION RECORD (Interval, size and number)

6689-6706', 6600-6622', 6555-92', 6524-49',
6494-6514', 6453-71', 6417-40', 6394-6406'
w/16 spz. 6334-53', 6300-25', 6269'-93',
6250-63', 6229-33', w/12 spz.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6394-6706'	92,270# 20/40 sand and 102,270 gal. water
6229-6353'	36,956# 20/40 sand and 46,956 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION 11-25-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing for clean up WELL STATUS (Producing or shut-in) producing

DATE OF TEST 12-12-84 HOURS TESTED 24 hrs. CHOKER SIZE --- PROD'N. FOR TEST PERIOD 35.5 bbl. OIL—BBL. 695 MCF WATER—BBL. 6 bbls. GAS-OIL RATIO 19,000

FLOW, TUBING PRESS. 1005 SI CASING PRESSURE 1125 SI CALCULATED 24-HOUR RATE 35.5 bbls. OIL—BBL. 695 MCF WATER—BBL. 6 bbls. OIL GRAVITY-API (CORR.) 59

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

C. R. Bowman

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BY

SIGNED

Deanna Beadfield

TITLE

Drilling Clerk

DATE 12-21-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME		TOP		TRUE VERT. DEPTH	
Pic.Cliffs		2820'	4413'	Gry, fine-grn, tight, varicolored soft ss.		Pic.Cliffs		2820'					
Mesa Verde		4413'	5040'	Gry, fine-grn, dense sil ss., carb sh & coal		Mesa Verde		4413'					
Point Lookout		5040'	6122'	Gry, very fine sil ss w/frequent sh breaks		Point Lookout		5040'					
Gallup		6122'	7015'			Gallup		6122'					