

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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94 FEB 23 AM 11:31

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
850' FNL, 990' FWL Sec. 17, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078882
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo U 144
9. API Well No.
10. Field and Pool
Pictured Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

02-06-94 MOL&RU. TOOH w/tbg.
02-07-94 Ran scraper to 6200'. Set cmt ret @ 6164'. PT tbg & csg, ok.
02-08-94 Est rate. Spot 92 sx Class "B" cmt 6112-6706'. Spot 12 sx on top of retainer. Reversed out cmt. Load hole w/85 bbl 40 vis mud. TOOH. Perf 4 holes @ 4460'. Est rate. Perf 2 holes @ 4340'.
02-09-94 Set cmt ret @ 4406'. Est rate. Squeeze cement thru perms 4460' and 4340' w/ 110 sx Class "B" cmt. Spot 7 sx cmt on top of retainer. Reverse out 1.5 bbl cmt. Perf 4 holes @ 2950'. Est rate. Perf 2 holes @ 2824'. Fail to est rate. Set FBP @ 2908'. Est rate. TOOH w/pkr. Set cmt ret @ 2908'. Pump 85 sx Class "B" cmt. Sting out of ret. spot 12 sx on top of ret. LD 5 jts, reverse out 4 bbl cmt. Load hole w/2% KCL. Perf 2 holes @ 2120'. Est rate. Perf 2 holes @ 1950'. Failed to est rate. Set FBP @ 2097'. Est rate.
02-10-94 TOOH w/pkr. Set cmt ret @ 2097'. Est rate. Pump 95 sx Class "B" w/2% calcium chloride 1950-2120'. Sting out of ret. Spot 5 sx Class "B" on top of ret. Pull up 10 jts. Reverse out 2 bbl cmt. TOOH. WOC.
02-11-94 TIH, drill cmt 1832-2083'. PT squeeze holes @ 1950' to 700#/15 min, ok. Drl cmt & ret @ 2097'.
02-12-94 Drl cmt ret and cmt to 2900'. PT squeeze holes @ 2120' and 2824' @ 740#/15 min, ok. Circ clean.
02-13-94 Ran scraper to 2900'. Perf Pic. Cliffs 2822-60' w/2 spf. Set RBP @ 2750'. Spot 1000 gal acid. Reset pkr @ 2750'.
02-14-94 Frac PC w/sand and foam. Flow back after frac.
02-15/16 Flow well and clean out.
02-17-94 Ran 91 jts 2 3/8". 4.7#. J-55 8rd EUE tbg landed @ 2854'. F nipple @ 2824'. Released in

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed James S. [Signature] Title Regulatory Affairs

FEB 24 1994
Date 2/20/94
FARMINGTON DISTRICT OFFICE

This space for Federal or State Office use;

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, IF ANY:

BY [Signature]
Date _____

All distances must be from the outer boundaries of the Section.

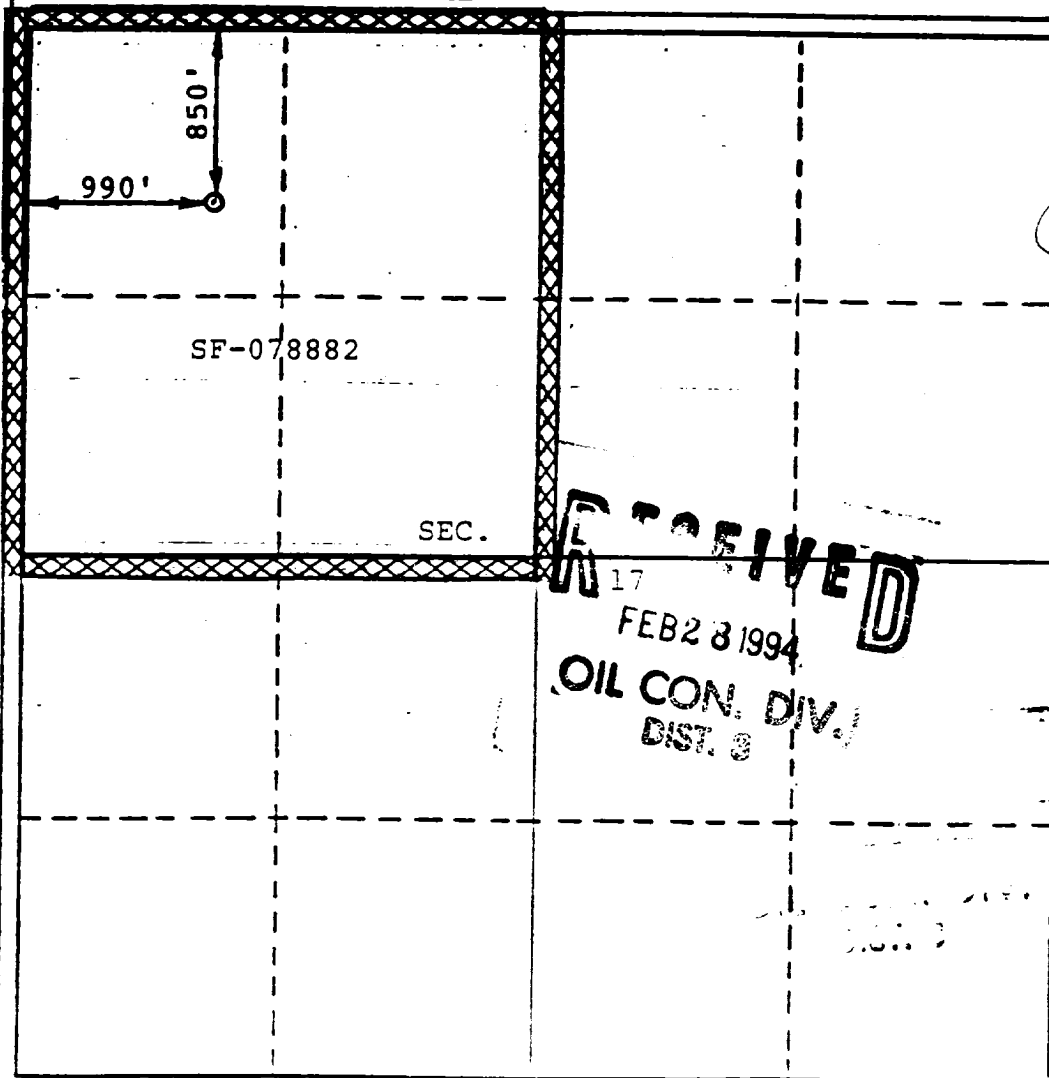
Operator Meridian Oil Inc.		Lease CANYON LARGO UNIT (SF-078882)		Well No. 144
Unit Letter D	Section 17	Township 25-N	Range 6-W	County RIO ARriba
Actual Footage Location of Well: 850 feet from the NORTH line and 990 feet from the WEST line				
Ground Level Elev. 6858	Producing Formation Pictured Cliffs	Pool Ballard	Dedicated Acreage: 160.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation UNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Peggy Bradfield
Position	Regulatory Representative
Company	Meridian Oil Inc.
Date	2-16-94
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	MAY 2, 1969
Registered Professional Engineer and Land Surveyor	<i>[Signature]</i>