

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1047-015
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SF-078882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.
Canyon Largo Unit 144

9. API WELL NO.
30-039-20270

10. FIELD AND POOL, OR WILDCAT
Ballard Pic.Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 17, T25N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
MMeridian Oil In.c

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below 850'FNL, 990'FWL
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-21-69 16. DATE T.D. REACHED 11-13-84 17. DATE COMPL. (Ready to prod.) 02-17-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6858'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7640' 21. PLUG BACK T.D., MD & TVD 2900' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs 2822-60'
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	211'	13 3/4"	165 SX	
4 1/2"	10.5#/11.6#	7460'	7 7/8"	705 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2854'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2822-60' w/2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2822-60'	sand and foam

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02-17-94		Flowing, capable of commercial hydrocarbon production				shut in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
02-25-94	3 hrs	3/4"			1146		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
544	565			1265			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold
TEST WITNESSED BY
J. Golding

35. LIST OF ATTACHMENTS

none

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Representative

DATE 03-07-94
MAR 11 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMPM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	2820'	4413'	Gry, fine-grn, tight, varicolored soft ss. Gry, fine-grn, dense sil ss., carb sh & coal Gry, very fine sil ss w/frequent wash breaks	Pic. Cliffs	2820'	
Mesa Verde	4413'	5040'		Mesa Verde	4413'	
Point Lookout	5040'	6122'		Point Lookout	5040'	
Gallup	6122'	7015'		Gallup	6122'	

38. GEOLOGIC MARKERS