NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		/	
FILE		/	ب
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	F	
OPERATOR		2	

	DISTRIBUTION ANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
F	ILE /		AND	A.C.
U	.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
L	AND OFFICE			
Т	RANSPORTER GAS /			
-	PERATOR 2			
_	PROPATION OFFICE			
8	perator			
	El Paso Natural Gas	Company		
A	Box 990, Farmington,	New Mexico - 87401		
R	eason(s) for filing (Check proper box)		Other (Please explain)	
	lew We!l	Change in Transporter of:		
Я	Recompletion	Oil Dry Gas		
C	Change in Ownership	Casinghead Gas Condens	ate	
If an	change of ownership give name			
	ESCRIPTION OF WELL AND I	EASE. Well No., Pool Name, Including For	emation Kind of Leas	e Lease No.
	_ease Name	152 Otero Chacre	State Federa	1 or Fee 3F 07 8865
I	Canyon Largo Unit		1.500	To at
	Unit Letter 0 ; 500	Feet From The South Line	and 1520 Feet From	The East
	Line of Section 1 Tow	nship 25N Range	6W , NMPM, Ri	o Arriba County
m. r	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	wed copy of this jorm is to be sent)
	Name of Authorized Transporter of OII El Paso Natural Gas	of Condensate	Box 990. Farmington.	New Mexico - 87401
Ļ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
	El Paso Natural Gas	Company	Box 990, Farmington,	New Mexico - 87401
-	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Wi	
L	give location of tanks.	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completic		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-30-69 1	11-24-69	3914'	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc., 6734' GL	Name of Producing Formation Chacra	3758	Tubingless Completion
}	Perforations			Depth Casing Shoe
- 1	Periorditions			3724
	3758-68, 3818-26, 3	TUBING CASING AN	D CEMENTING RECORD	
	3758-68, 3818-26, 3	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	3758-68, 3818-26, 3	TUBING, CASING, AN	135'	85 Sks.
	3758-68, 3818-26, 3	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	
	3758-68, 3818-26, 3	TUBING, CASING, AN	135'	85 Sks.
	3758-68, 3818-26, 3 HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE \$ 8 5/8" 2 7/8"	135' 3914'	85 Sks. 273 Sks.
V .	3758-68, 3818-26, 3 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE \$ 8 5/8" 2 7/8"	DEPTH SET 135' 3914' after recovery of total volume of load of lepth or be for full 24 hours)	85 Sks. 273 Sks. il and must be equal to or exceed top allow-
v .	3758-68, 3818-26, 3 HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE \$ 8 5/8" 2 7/8"	135' 3914'	85 Sks. 273 Sks. il and must be equal to or exceed top allow-
v .	3758-68, 3818-26, 3 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOUL WELL	TUBING, CASING, AND CASING & TUBING SIZE *** 8 5/8" 2 7/8" *** COR ALLOWABLE (Test must be able for this decrease)	DEPTH SET 135' 3914' after recovery of total volume of load of lepth or be for full 24 hours)	85 Sks. 273 Sks. il and must be equal to or exceed top allow-
V.	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE SALE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this d	DEPTH SET 135 3914 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	85 Sks. 273 Sks. il and must be equal to or exceed top allow-
V .	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET 135° 3914° after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	85 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	HOLE SIZE HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET 135° 3914° after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	85 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	HOLE SIZE HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET 135° 3914° after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	85 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size
V .	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE SEE 8 5/8" 2 7/8" COR ALLOWABLE (Test must be able for this described for this desc	DEPTH SET 135 3914 after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	85 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Condensate
V.	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1466 Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE SEE 8 5/8" 2 7/8" COR ALLOWABLE (Test must be able for this described for this desc	DEPTH SET 135° 3914° after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	85 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size
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	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1466 Testing Method (pitot, back pr.) Calculated A.O.F. Certificate Of Compliant I hereby certify that the rules an Commission have been complied above is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" COR ALLOWABLE (Test must be able for this defent this de	DEPTH SET 135' 3914' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 369 OIL CONSER APPROVED DI Original Signed TITLE	SSKS. 273 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size 3/4" VATION COMMISSION DEC 3 1969 SUPERVISOR DIST. #5
	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1466 Testing Method (pitot, back pr.) Calculated A.O.F. Certificate Of Compliant I hereby certify that the rules an Commission have been complied above is true and complete to the	TUBING, CASING, AN CASING & TUBING SIZE REP. 8 5/8" 2 7/8" COR ALLOWABLE (Test must be able for this described for this des	DEPTH SET 135' 3914' after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 869 OIL CONSER APPROVED BY Original Signed TITLE This form is to be filed If this is a request for a	SSKS. 273 Sks. 273 Sks. il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" VATION COMMISSION DEC 3 1969 19 DY Emery (Arnold SUPERVISOR DIST. #S in compliance with RULE 1104. Illowable for a newly drilled or deepened
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