UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on W	lells				
		5.	Lease Number SF-078885			
		б.				
	e of Well	· ·	Tribe Name:			
	GAS					
			Unit Agreement Name			
2. Nam	me of Operator		Canyon Lango Unit			
M	IERIDIAN OIL					
• •		 8.				
3. Add	ress & Phone No. of Operator	0	Canyon Lamgo U #152 API Well No.			
PC	Box 4289, Farmington, NM 87499 (505) 326-97	00 9.	30-039-20276			
	G 27 11 7 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		Field and Pool			
4. Loc	cation of Well, Footage, Sec., T, R, M D'FSL, 1520'FEL, Sec.l, T-25-N, R-6-W, NMPM	20.	Otero Chasra			
300) FSL, 1520 FEL, Sec.1 , 1-25-N, R 0 N, MINI	11.	County and State			
			Rio Arriba Co, NM			
12. CE	HECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	ICE, REPORT, OTHER	DATA			
	pe of Submission Type of	Action				
-11	x Notice of Intent x Abandonment	$\overline{}$ Change of Pl				
	Recompletion	New Construc	tion			
	Subsequent Report Plugging Back	Non-Routine				
	Casing Repair	water shut s				
	Final Abandonment Altering Casin	ig conversion c	.o injection			
	Other -					
13.	Describe Proposed or Completed Operations					
13.						
	It is intended to plug & abandon the subject	ct well according t	to the attached			
	procedure & wellbore diagram.					
			그 유민 선			
			ين جي			
		_	Z6			
			<u> </u>			
10	I hereby certify that the foregoing is true	and correct.				
1 (A.						
Silvene	Ros3) Title Regul	atory Affairs Da	te 8/22/94			
- + y - (T // /					
This	s space for Federal or State Office use)	£ .				
APPRO	OVED BYTitle	Date				
COND	ITION OF APPROVAL, if any:					

APPROVED

SLP 2) 1884

DISTRICT MANAGER

PERTINENT DATA SHEET

							· — - · · · · · · · · · · · · · · · · ·		
WELLNAME: (Canyon Largo Unit	#152			DP NUMBER: PROP. NUMBER:		52 325A 00 79 71700		
WELL TYPE:	Otero Chacra	.,			ELEVATION:	GL: KB:	6734' 6742'		
	SE Sec. 1, T25N, 1				INITIAL POTENTIAL:	AOF	1,466	MCF/D	
	Rio Arriba County,	New Mexico			SICP:	June, 1979	287	PSIG	
OWNERSHIP:	GWI:				DRILLING:		SPUD DATE COMPLETED TOTAL DEPTH PBTD: COTD		09-30-69 11-24-69 3914' 3904' 3904'
CASING RECORD:	0.75	WEIGHT	CRADE	DEBTU	EQUIP.		CEMENT		тос
HOLE SIZE	<u>SIZE</u> 8- 5/8 *	<u>WEIGHT</u> 24.0#	GRADE K-55	135'	EQUIF.	85 sx	<u>OLMEITI</u>	_	surface
6-3/4*	2-7/8"	6.4#	K-55	3914'	-	27 3 sx			1950' (TS
No Tubing	- //-								
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra		670' 2220' 2460' 2738' 2864' 2945' 3741'						
LOGGING:	IND-EL. Dt., GR-CCt. Temp Survey								
PERFORATIONS:	3758' - 68', 3818' - 26', 3850' - 60', w/30 SPZ, Total 90 holes								
STIMULATION:	Fraced w/28,00	0# 20/40 sand	i, 28780 ga	al. water.	Dropped 2 sets of 30 ba	ills, flushed w	//900 gal. water.		
WORKOVER HISTORY:	None								
PRODUCTION HISTORY Cumulative as of May 94 Current Rate:		<u>Oil</u> 0 MBbl 0 Bopd	_		DATE OF LAST PRODU	JCTION: April, 1986	<u>Gas</u> 6.65 Mcf/D	<u>ОіІ</u> 0 ьы/D	

PLUG & ABANDONMENT PROCEDURE

Rigless

Canyon Largo Unit #152 Otero Chacra SE Section 1, T-25-N, R-06-W Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Prepare blow pit. Comply with all NMOCD, BLM, and MOI regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- Open bradenhead valve. Establish a rate down casing with 50 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, move in rig with workstring to plug well. If not, pump 30 frac balls in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water.
- 4. Plug #1 (Chacra, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops): Establish a rate into perforations with water. Mix and pump 87 sx Class B cement. Displace cement with water to 820'. WOC. Tag cement top with wireline.
- 5. Plug #2 (Surface): Perforate 2 holes at 720'. Establish circulation out bradenhead valve. Mix approximately 157 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors, and restore location.

Recommer	nded:
	Operations Engineer
Approval:	
	Production Superintendent

Canyon Largo Unit #152

CURRENT

Otero Chacra

SE Section 1, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 9/6/94 Spud: 9/30/69 Completed: 11/24/69



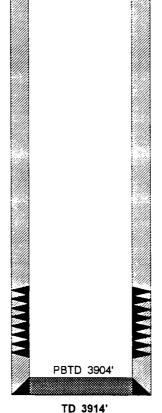
8-5/8" 24.0#, K-55 Csg set @ 135' Cmt w/85 sx (Circulated to Sur ace)

Nacimiento @ 670'

Ojo Alamo @ 2220' Kirtland @ 2460'

Fruitland @ 2738'
Pictured Cliffs @ 2864'
Lewis @ 2945'

Chacra @ 37411



6-3/4" hole

Top of Cmt @ 1950' (TS)

Perforations: 3758' - 68', 3818' - 26', 3850' - 60', w/30 SPZ, Total 90 holes

2-7/8" 6.4#, K-55 Csg set @ 3914', Cmt w/273 sx

Canyon Largo Unit #152

PROPOSED

Otero Chacra

SE Section 1, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 9/6/94 Spud: 9/30/69 Completed: 11/24/69 12-1/4" hole 8-5/8" 24.0#, K-55 Csg set @ 135' Cmt w/85 sx (Circulated to Surface) Plug #2: 720' - Surface, 157 sx Total, Nacimiento @ 670' Class B Cement 720' 820' Top of Cmt @ 1950' (TS) Cjo Alamo @ 2220' Kirtland @ 2460' Fruitland @ 2738' Pictured Cliffs @ 2864' Lewis @ 2945' Plug #1: 820' - 3860', 87 sx Total, Class B Cement Chacra @ 3741' Perforations: 3758' - 68', 3818' - 26', 3850' - 60', w/30 SPZ, Total 90 holes PBTD 3904

TD 3914'

2-7/8" 6.4#, K-55 Csg set @ 3914',

Cmt w/273 sx

6-3/4" hole