submitted in lieu of Form 3160-5		/	
-	ED STATES		
	OF THE INTERIOR		
BUREAU OF	LAND MANAGEMENT		
Sundry Notice	es and Reports on Wells	· · · · · · · · · · · · · · · · · · ·	
		5.	
1. Type of Well		6	SF-078884
GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			
BURLINGTON RESOURCES ON A	GAS COMPANY		Convon Lawre Hait
		8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	Canyon Largo Unit #15: API Well No.
4. Location of Well, Footage, Sec.	., T, R, M	10.	30-039-20277 Field and Pool
1840'FSL, 1650'FEL, Sec. 12, T-2	25-N, R-6-W, NMPM		Otero Chacra
3		11.	County and State Rio Arriba Co, NM
Subsequent Report	Recompletion New Cor Plugging Back Non-Rou Casing Repair Water S Altering Casing Convers Other -	utine E Shut of	Fracturing Ef
13. Describe Proposed or Complet	ted Operations		
It is intended to plug and a procedure and wellbo	abandon the subject well accord	ding to	o the attached
	The second secon		ć.
	DECEIVED		
	OIL CON. DIV. DISI. 3		
	فرينيا والمالي المالي والمالية		
14. I hereby certify that the fo	pregoing is true and correct.	<u> </u>	
Signed Mancy Oltmanas	(KM3) Title Regulatory Administ	rator	_Date 5/29/97
(This space for Faderal or State CAPPROVED BY CONDITION OF APPROVAL, if any:	Office use) ●' Title Da	ate	IIM - 5 1007

Canyon Largo Unit #153

DP NO 52323A
Otero Chaera
1840 FSL & 1650' FEL
SE, Sec. 12, T25N, R6W
Rio Arriba County, New Mexico
Lat/Long: 36°24.71" - 107°24.92"

Note: All cement volumes use 100% excess outside pipe and 50° excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Tally and pick up 1-1/4" IJ tubing workstring: RIH to 3930" or as deep as possible.
  - Plug #1 (Chacra perforations and top. 3930' 3710'): Pump 10 bbls water down tubing. Mix and pump 15 sxs Class B cement and spot a plug to fill perforations and cover top. POH and WOC. RIH and tag cement. Pressure test casing to 500#. POH to 2945'.
- 4. Plug #2 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 2945' 2206'): Mix 24 sxs Class B cement (two 12 sxs stages) and spot a balanced plug inside the 2-7/8" casing. POH and if casing did not pressure test then WOC. RIH and tag cement.
- Plug #3 (Nacimiento top, 760'-660'): Perforate 4 bi-wire squeeze holes at 760'. Establish rate into squeeze holes if casing tested. Mix and pump 41 sxs Class B cement down casing, squeeze 35 sxs cement outside casing and leave 6 sxs cement inside at 560'. If the casing leaks before perforating then set a wireline set retainer at 710' and use 1-1/4" tubing.
- 6. Plug #4 (Surface Casing at 134'): Perforate 2 squeeze holes at 184'. Establish circulation out bradenhead valve. Mix and pump approximately 57 sxs Class B cement down 2-7/8" casing, circulate good cement to surface. Shut in well and WOC.
- ND BOP and cut off wellhead below surface easing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended.	Midliff 5/24/97 Operations Engineer
Approval	Orilling Superintendent

Today's Date 5/21/97 3pud. 10/2/69

Completed 12/1/69

Elevation 67981, GL: Logs: IEL. DLC-GR TS

Nacimiento @ 710'

## Canyon Largo Unit #153

Current

**DPNO 52323A** 

Otero Chacra

SE, Section 12, T-25-N, R-6-W, Rio Arriba County, NM

Lat/Long: 36°24.71" 107°24.92"

12-1/4" hole

8-5/8" 24# K-55 Csg set @ 134" Cmt w/ 85 sxs (Circulated to Surface)

## WELL HISTORY:

Aug. '93: Swab weil: 1st day - FL at 100', 3 runs, no recovery; 2nd day - FL at 500', recovered 95 bbls; 3rd day - FL at 500', recovered 75 bbls fluid, very little gas.

TOC @ 1630' (T.S.)

Ojo Alamo @ 2256'

Kirtland @ 2490'

Fruitland @ 2744

Pictured Cliffs @ 2895

Chacra @ 3760'

Chacra Perforations: 3760' - 3768, 3778 - 3786', 3864' - 3880' (32 SPZ)

2-7/8" 6 4# J-55 Csg set @ 3937' Cmt w/ 280 sxs

6-3/4" hole TD 39371

PBTD 3927

## Canyon Largo Unit #153

## Proposed P&A DPNO 52323A

Otero Chacra

SE, Section 12, T-25-N, R-6-W, Rio Arriba County, NM Lat/Long: 36°24.71", 107°24.92"

Today's Date 5/21/97 Spud 10/2/69 Completed 12/1/69 Elevation 3798' GL; Logs IEL DLC-GR. T.S.

12-1/4" hole

8-5/8" 24# K-55 Csg set @ 134' Cmt w/ 85 sxs (Circulated to Surface)

Perforate @ 184'

Plug #4 184' - Surface Cmt with 57 sxs Class B

Cement Rt @ 710'

Perforate @ 760'

Plug #3 760'-660' Cmt with 41 sxs Class B. 35 sxs outside casing and 6 sxs inside

TCC @ 1630'(T.S.)

Plug #2 2945' - 2206' Cmt with 24 sxs Class B. (two 12 sx stages)

Plug #1 3930' - 3710' Cmt with 15 sxs Class B

Chacra Perforations: 3760' - 3768, 3778 - 3786' 3864' - 3880' (32 SPZ)

Nacimento @ 710'

Gjo Alamo @ 2256'

Kirtland @ 2490'

Fruitland @ 2744'

Dictured Cliffs @ 2895"

Chacra @ 37601

TD 39371

6-3/4" hole

PBTD 3927

2-7/8" 6 4# J-55 Csg set @ 3937" Cmt w/ 280 sxs

21**4** 5. 203 13 -5- <sup>73</sup> 3-1-5 3-2-7 -()-1<sup>-15</sup> .... 55 -62 N/ -12**9**4 191 1709 1709 5 <u>5 + 1</u> ् इन्हें स्ट 1249 21 15. 15. 134 658 19