STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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	£14 £0	Г		1
DISTRIBUTION			Г	1
SANTA FE		_		1
FILE				1
U.S.G.S.			_	1
LAND OFFICE		_	-	
TRANSPORTER	OIL			
	GAS			
DPENATOR				
PROPATION OFFICE				

Drilling & Production Supt

Sept. 21, 1987 (Date)

(Title)

II.

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-1-78

	FILE U.E.G.S. LAND OFFICE		EW MEXICO 8750	1		
	OPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I.	Operator Operator	***************************************				
	Southern Union	Exploration Company	;			····
	P. O. Box 2179 Reason(s) for filing (Check proper be	Farmington, NM 87499	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership		Gas V			
	If change of ownership give name and address of previous owner					
u.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including	Formation	Kind of Leas		
	Jicarilla "K"	1 1	Dakota	State, Federa		Contract
ļ	Unit Letter 0 ;	930 Feet From The South	tne and 2150	Feet From !	The East	
		ownship 25 North Hange	",	·		C
				M, K10	Arriba	County
	Name of Authorized Transporter of Of	RTER OF OIL AND NATURAL (Address (Give address to which approved copy of this form is to be sent)			
The Mancos Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 1320 Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)			
	Gas Company of New Mexico		P. O. Box 1899 Bloomfield, NM 87413			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connec	ted? Whe	en	
	f this production is commingled with COMPLETION DATA	ith that from any other lease or poo				
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations	7.816			Depth Casing Shoe	
F	1101 5 0135		D CEMENTING RECOF			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH \$	ET	SACKS CEM	ENT
-						
	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this c	after recovery of total volu lepth or be for full 24 hours	ime of load oil a	and must be equal to or ex	sceed top allo
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Met (Flow	v, pump, gas lift	i, etc.)	
1	ength of Test	Tubing Pressure	Casing Pressure		Oholes Size	
^	ctual Prod. During Test	Oil-Bbis.	Water-Bble. 32	°23 1987	Ga NF	·
<u>'</u> _		1	- Will C	MA DA	<i>1</i> 1	
	AS WELL clual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	ST 3	Gravity of Condensate	
-	esting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
	EDITEICATE OF COURT IANG			200000000000000000000000000000000000000		· · · · · · · · · · · · · · · · · · ·
	ERTIFICATE OF COMPLIANC		[1	SEP	on Division 2.3 1987	•
Di	vision have been complied with	egulations of the Oil Conservation and that the information given	APPROVED	3_1) (Jan !	J
above is true and complete to the best of my knowledge and belief.			SUPERVISION DISTRICT # 3			
	iMa. 110 R	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signat					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply.