District I PO Box 1960, Hobbs, NM 88241-1960 District II

TO Drawer DD, Artesia, NM 88211-6719

OIL CONSERVATION DIVISION

SIZIC OI NEW MEXICO

Energy, Minerals & Natural Resources Department

	LOIM C-104
7	Revised February 10, 1994
	Instructions on back
Submit to	Appropriate District Office
/	5 Copies

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iotrict IV	MA, AMOC,	NW 0/410		Santa F	e, NM 8	7504-2088		/	Пам	ENDED REPORT		
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Operator name and Address									OGRID Number			
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CONOCO INC. 10 Desta Drive Ste 100W								³ Reason for Filing Code				
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¹³ 8	pud Date					" TD		[™] PBTD		2º Perforations		
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	* Hole Size			³¹ Casing & Tubing Size			31 Depth Set			33 Sacks Cement		
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" Choke Size			Water		Water	G.S.		AVI				
												
" I bereby of	crtify that the	rules of the	Oil Conservation	Division have be	cen complied		വാം	ONSERVA	TION DIV	ISION		
with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature:						Approved by:						
Printed same: BILL R. KEATHLY						Title: SUPERVISOR DISTRICT #3						
Title: SR. REGULATOR						Date: OCT 3 1 1995						
Date:	10-	31-95	Phone:	(915)	686-5424			V				
o If this is	a change of	operator_[ill	in the OGRID	number and nat	me of the prev	ious operator	∩1 <i>/</i> 1	591 MERIT	ENERGY C	D.		
	LL	Perse	20.1	The	~	SHERY		CARRUTH		RY MGR 10-31-		
 	Previou	u Operator	Land		-	Printed Naz			Title	Date		