1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

12 1/4"

6 3/4"

WELL

8 5/8"

2 7/8"

#### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE I		30 -039 - 30305  5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVE	EY	SF 078884
APPLICATION FOR PERMIT TO DRILL, [	DEEPEN, OR PLUG BA	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL X DEEPEN	PLUG BAC	K 7. UNIT AGREEMENT NAME
TYPE OF WELL OIL CAS	SINGLE MULTIPL	Canyon Largo Unit S. FARM OF LEASE NAME
NAME OF OPERATOR	ZONE Que DONE	
ADDRESS OF OPERATOR	CAS WELL OTHER SINGLE ZONE SONE SONE SONE SONE SONE SONE SONE S	
Box 990 Farmington New Mexic Location of well (Report location clearly and in accordance will accordance with a surface	th any State requirements.*)	Otero Chacra
990'N, 1650'E	•	AND SURVEY OR AREA
At proposed prod. zone	on one can't	Sec. 14, T-25-N, R-6-V
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*	Rio Arriba New Mexico
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL

16. NO. OF ACRES IN LEASE 1 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH <del>3766'</del> 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6656' GL PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING

120'

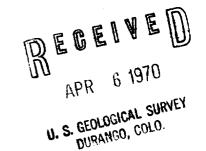
37661

Selectively perforate and sand water fracture the Chacra formation.

The E/2 of Section Mades: 14 is dedicated to this well.

23#

6.4#



85 Sks. to circulate

<del>265 Sks. to cover Oio Alam</del>o

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer progra				
SIGNED	Crisinal Signed F. H.	W000 Petroleun	n Engineer	DATE _ April 1, 1970
(This space	for Federal or State office use)	APPROVAL DAT	r CTI	The state of the s
PRRC	OVED	TITLE	RLULI	Y CD
	of APPROVAL, IF AN : W			3 1970
JEARY W.	LONG	*See Instructions On Reverse	e Side OIL CON.	. COM. . 3

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with Fegeral to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

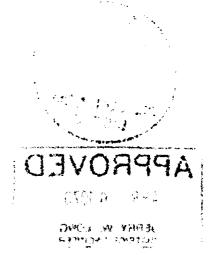
Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 🕶 it there are no applicable State requirements; iocations on Federal or Indian land should be described in accordance with Bederal requirements. Consult local hoffice for specific instructions. State or Federal

Them 14: Westled only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the readily of the well, and any other required information, should be furnished when required by Federal or State agency offices. CON

Items La and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. shalt applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. Kem

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedex 0.-128 Effective 1-1-7

EL PAS	SO NATURAL GAS		CANYON LARGE		8884) 159		
B	Li .	25 <b>-N</b>	6-W RIO ARRIBA				
990	Stor i Well:	NORTH lines m.	1650	feet from the	ST in		
6656	Fr man Fr		CHA CRA	L-OTERO	320.00		
<ul> <li>2. If more the interest are</li> <li>3. If more the dated by control Yes</li> <li>If answer this form in</li> </ul>	nan one lease is and royalty).  an one lease of disommunitization, u  No If ar is "no?" list the of necessary.)	fferent ownership is nitization, force-pool swer is "yes?" type o owners and tract desc	l. outline each and dedicated to the weing. etc? of consolidation	identify the ownersh  II. have the interest  Unitimation  actually been cons	on the plat below.  ip thereof (both as to working sof all owners been consoli-  olidated. (Use reverse side of communitization, unitization,		
forced-poo sion.	ling, or otherwise)	or until a non-standar	od unit, eliminating	I her taine best	certification  certify that the information consed herein is true and complete to the of my knowledge and belief.  Criginal Signou F. H. WOOD		
		SECTION 14	ร <b>F-</b> 07888น พ. บน		Petrojoum Engineer    Color     Colo		
REL	R 8 1970 COM COM DIST. 3		; ; ;	show note: unde is ti know	reby certify that the well-location in on this plat was plotted from field soft actual softways made by me or it my supervision, and that the same rue and correct to the best of my ledge and belief		
				K.I	ERUARY 18, 1970		

## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1 L Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section 159 (SF-078884) CANYON LARGO UNIT EL PASO NATURAL GAS COMPANY Hande . Township mit Lotter RIO ARRIBA 25-N 6-W ₿ Asteral Feetage Location of Well: 1650 EAST NORTH 990 feet from the line and teet from the Definated Acreages Producing Formation Ground Level Elev. CHACRA-OTERO 160.00 CHA CRA 6656 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. · 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? APR 23 1970 If answer is "yes." type of consolidation \_ □ No DIHI CON. If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT REISSUED TO SHOW CORRECTED ACREAGE DEDICATION. 4-17-70 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD 1650' SF-078884 SECTI I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. FEBRUARY 18, 1970

500

