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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator El Paso Natural Gas Company | |
| Address Box 990, Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|--|-------------------------------|
| Lease Name Canyon Largo Unit | Well No. 159 | Pool Name, Including Formation Otero Chacra | Kind of Lease State, <input checked="" type="checkbox"/> Federal or Fee | Lease No. SF 078884 |
| Location Unit Letter B ; 930 Feet From The North Line and 1350 Feet From The East Line of Section 14 Township 25N Range 6W , NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit B Sec. 14 Twp. 25N Rge. 6W | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|--|--|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 4-9-70 | Date Compl. Ready to Prod. 5-27-70 | Total Depth 3773 | P.B.T.D. 3748 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6656' GL | Name of Producing Formation Chacra | Top Oil/Gas Pay 3563 | Tubing Depth Tubingless Completion | | | | | |
| Perforations | | Depth Casing Shoe | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12 1/4" | 8 5/8" | 133' | 85 Sks. | | | | | |
| 6 3/4" | 2 7/8" | 3773' | 220' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | OIL CON. COM. DIST. 3 | |

GAS WELL

| | | | |
|--|----------------------------------|---|---------------------------|
| Actual Prod. Test-MCF/D 1170 MCF/D | Length of Test 3 Hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Calculated A.O.F. | Tubing Pressure (shut-in) | Casing Pressure (shut-in) 897 | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**
(Signature)

Petroleum Engineer
(Title)

June 15, 1970
(Date)

OIL CONSERVATION COMMISSION
JUN 18 1970

APPROVED _____, 19____
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #8
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.