UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Constitution and December 1971	1 _		
Sundry Notices and Reports on Well	LS		
	5.	Lease Number	
1. Type of Well GAS	6.		1. or
	7.	Unit Agreemen	t Name
2. Name of Operator		Canyon Largo	
MERIDIAN OIL			
	8.		
3. Address & Phone No. of Operator	^	Canyon Largo	T #159
PO Box 4289, Farmington, NM 87499 (505) 326-9700	٥.	API Well No. 30-039-20305	
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Poo	.1
990'FNL, 1650'FEL, Sec.14, T-25-N, R-6-W, NMPM	10.	Otero Chacra	· +
	11.	County and St	ate
		Rio Arriba Co	, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		DATA	
Type of Submission Type of Ac			
x Notice of Intent _x_ Abandonment _	Change of Pla		
Recompletion	New Construct		
Subsequent Report Plugging Back Casing Repair	Non-Routine F		
Final Abandonment — Casing Repair — Final Abandonment — Altering Casing	Water Shut of		
Other -	00111011 011 00	, injection	
13. Describe Proposed or Completed Operations			
It is intended to plug & abandon the subject we	ell according to	the attached	
procedure & wellbore diagram.			
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14. I hereby certify that the foregoing is true and	correct.		
Signed May (ROS3) Title Regulato.	ry Affairs Dat	e 8/22/94	
	· · · · - · · · · · · · · · · · ·		
(This space for Federal or State Office use)	Data		
APPROVED BYTitle CONDITION OF APPROVAL, if any:	Date		
COMPLITION OF AFFROVAL, IT ally:			

APPROVED

PERTINENT DATA SHEET

WELLNAME:	Canyon Largo Unit :	# 159			DP NUMBER: PROP. NUMBER:		52346A 007971700		
WELL TYPE:	Otero Chacra				ELEVATION:	GL: KB:	66 56 ' 66 67 '		
_	NE Sec. 14. T25N,				INITIAL POTENTIAL:	AOF	1,170	MCF/D	
	Rio Arriba County,	New Mexico			SICP:	July, 1983	253	PSIG	
OWNERSHIP:	GWI: NRI:	71.2 677% 60.3226%			DRILLING:		SPUD DATE: COMPLETED: TOTAL DEPTH: PBTD: COTD:		04-09-70 05-14-70 3773' 3748' 3748'
CASING RECORD:									
HOLE SIZE	<u>SIZE</u>	WEIGHT		DEPTH	EQUIP.		CEMENT	-	TOC
12-1/4"	8-5/ 8*	24.0#	K-55	123'	-	85 sx			surface
6- 3/4"	2-7/8*	6.4#	J-55	3914'	-	270 sx			1800' (TS)
No Tubing									
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra		545' 2087' 2270' 2480' 2690' 2747' 3548'						
LOGGING:	IND-EL, DL, Temp	Survey							
PERFORATIONS:	3563' - 73', 3660	' - 70', w/3 SP	PF, Total 60) holes			-		
STIMULATION:	Fraced w/20,000	# 20/40 sand,	, 20000 ga	il. water.	Oropped 1 sets of 30 bal	ls, flushed w/	1092 gal. water.		
WORKOVER HISTORY:	None		<u>.</u>						
PRODUCTION HISTORY: Cumulative as of May 94 Current Rate:		Oil 0 MBbl 0 Bopd	_		DATE OF LAST PRODU	CTION: July, 1990	<u>Gas</u> 2.97 Mcf/D	O PPND	
PIPELINE:	EPNG								

PLUG & ABANDONMENT PROCEDURE

Rigless

Canyon Largo Unit #159
Otero Chacra
NE Section 14, T-25-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

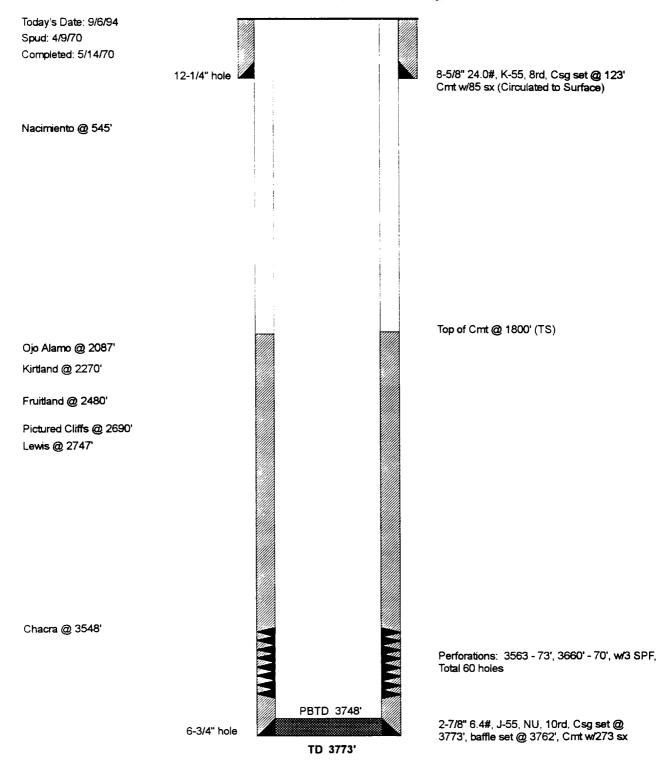
- 1. Prepare blow pit. Comply with all NMOCD, BLM, and MOI regulations.
- Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- Open bradenhead valve. Establish a rate down casing with 50 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, move in rig with workstring to plug well. If not, pump 20 frac balls in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water.
- 4. Plug #1 (Chacra, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops): Establish a rate into perforations with water. Mix and pump 85 sx Class B cement. Displace cement with water to 695'. WOC. Tag cement top with wireline.
- 5. Plug #2 (Surface): Perforate 2 holes at 595'. Establish circulation out bradenhead valve. Mix approximately 131 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors, and restore location.

Recommende	ed:
	Operations Engineer
Approval:	
	Production Superintendent

Canyon Largo Unit #159

CURRENTOtero Chacra

NE Section 14, T-25-N, R-6-W, Rio Arriba County, NM



Canyon Largo Unit #159

PROPOSED

Otero Chacra

NE Section 14, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 9/6/94 Spud: 4/9/70 Completed: 5/14/70 8-5/8" 24.0#, K-55, 8rd, Csg set @ 123' Cmt w/85 sx (Circulated to Surface) 12-1/4" hole Plug #2: 595' - Surface, 131 sx Class B Cement Nacimiento @ 545' 595' 695' Top of Cmt @ 1800' (TS) Ojo Alamo @ 2087' Kirtland @ 2270' Fruitland @ 2480' Pictured Cliffs @ 2690' Lewis @ 2747' Plug #1: 695' - 3670', 85 sx Class B Cement Chacra @ 3548' Perforations: 3563 - 73', 3660' - 70', w/3 SPF, Total 60 holes PBTD 3748

TD 3773'

6-3/4" hole

2-7/8" 6.4#, J-55. NU, 10rd, Csg set @ 3773', baffle set @ 3762', Cmt w/273 sx