NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	I_{\perp}	
OPERATOR		7	Ţ

1	NO. OF COPIES RECEIVED										
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104							
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116							
	FILE /	NEGOES!	AND	Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TRA		4.6							
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A5							
	TRANSPORTER GAS /										
	OPERATOR 2										
_		-									
1.	PRORATION OFFICE Operator	<u> </u>									
	·	Company									
	El Paso Natural Gas	Company									
Address											
Eox 990, Farmington, New Mexico 87401											
	Reason(s) for filing (Check proper box)		Other (Please explain)								
	New Well	Change in Transporter of:	, , ,								
	Recompletion										
	Change in Ownership	Casinghead Gas Conder	nsate								
	If change of ownership give name										
	and address of previous owner										
	DESCRIPTION OF WELL AND	LEACE									
11.	Legse Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.							
	1	160 Otero Chacra	141111 11	1 20000							
	Canyon Largo Unit	100 Otem Chacha	State, Paderal	of Fee 31 0/ 3534							
	Location										
	Unit Letter D ; 1140	Feet From The North Lin	ne and 800 Feet From T	he West							
	Onit Letter;		reet riom 1	···-							
	13	vnship 25N Range 6V	۸٬ Rio Ar	riba							
	Line of Section Tow	vnship Range OV	, NMPM, TOTO AT	County							
III.	DESIGNATION OF TRANSPORT										
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)							
	El Paso Natural Gas	Company	Fox 990 Farmington	New Mexico 37401							
	Note of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Box 990, Farmington, BAddress (Give address to which approv	ed copy of this form is to be sent)							
	El Paso Natural Gas										
	El Paso Natural Gas		Box 990, Farmington,								
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n .							
	give location of tanks.	D 13 25N 6W									
	If this production is commingled wit	th that from any other lease or pool	give commingling order number:								
T T 7		in that from any other lease or pool,	give comminging order number.								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completic		×								
			<u> </u>								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	4-13-70	5-25-70	3795'	23 K 3784'							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Torografia	Tubing Depth							
	5672' GL	Chacra	S534' T	ubingless Completion							
	Perforations			Depth Casing Shoe							
	3584-3500', 3685-93	t									
				<u> </u>							
			D CEMENTING RECORD	,							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	12 1/4"	8 5/3 ^{ti}	136'	35 Sks.							
	3 3/41	2 7/3 ^{it}	3795'	210 Sks.							
		= ., , ,									
		1	-	<u>+</u>							
			<u> </u>								
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-							
	OIL WELL able for this depth or be for full 24 hours)										
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)											
						Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				/							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas- ACF JUN 18 1970							
	Moteur From During 1991	1									
	I	<u> </u>		OIL CON. COM.							
	GAS WELL			DIST. 3							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	804 MCF/D	3 Flours									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
			863	3/4"							
	Calculated A.O.F.										
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION								
			JUN 1 4 1970								
	I havely postify that the sules and	regulations of the Oil Conservation									
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			h. Fr	merv C. Arnol d							
			BYOriginal Signed by Emery C. Arnold SUPERVISOR DIST. #5								
			SUPERVISOR DIST. #5								
on that one of the woods		TITLE									
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-									
(Signature) Petroleum Engineer											
						(Ti	tle)	able on new and recompleted wells.			
					June 15, 1970			Fill out only Sections I. II. III. and VI for changes of owner,			
						(Date)		well name or number, or transport	er, or other such change of condition.		
	(2)	-	7.1								

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply