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DISTRIBUTION				
SANTA FE				
FILE		\mathcal{I}		
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		2		

May 20, 1970

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER GAS ODER TOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS		
I.	PRORATION OFFICE					
	Operator El Paso Natural Gas					
	Address Box 990, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)		Other (Please explain)	COLIN		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		WELLING !		
	Change in Ownership	Casinghead Gas Condens	sate	(1) 1 410		
	If change of ownership give name and address of previous owner		!	MAY 21 COM		
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	N. CORT. 3		
	Canyon Largo Unit	163 Ot ero Chacra				
	Location Unit Letter G ; 155	50 Feet From The North Line	e and 1650 Feet From 1	he East		
	10	waship 25N Range	6W., NMPM, Rio A	rriba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas	Company	Box 990, Farmington,	New Mexico 87401		
	Name of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which approx	n, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 10 25N 6W	Is gas actually connected? Whe			
		th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 4-7-70	Date Compl. Ready to Prod. 5-14-70	Total Depth 3879'	P.B.T.D. 3780'		
	Elevations (DF, RKB, RT, GR, etc., 6661 GL	Name of Producing Formation Chacra	Top % / Gas Pay 3716'	Tubing Depth Tubingless Completion		
	Perforations 3716-32' Depth Casing Shoe 3879'					
		TUBING, CASING, AND	CEMENTING RECORD			
	12 1/4"	CASING & TUBING SIZE	137'	SACKS CEMENT 85 Sks.		
	6 3/4"	2 7/8"	3879'	260 Sks.		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1605	3 Hours				
	Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (shut-in) 896	Choke Size 3/4"		
VI	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMINATION 19					
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. TO			
Gay to Supply Rockett			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
		nature)	well, this form must be accompanied tests taken on the well in accompanied to the second seco	anied by a tabulation of the deviation		
	Petroleum Engineer		All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

