SUBMIT IN TRIPLICATE*

UNITED STATES

(Other instructions on reverse side)

	Bureau	42-R1425

	DFP		TOF THE			everse side)		N -639		
			GICAL SUR		, , ,			5. LEASE DESIGNA	TION AND	SERIAL NO.
A DDI ICATIO	N 500							6. IF INDIAN, ALL	2	
APPLICATIO	N FOR	PERMII	IO DRILL,	DEEPEN	<u>, OR PL</u>	UG BA	CK	O. IF INDIAN, ALL	OTTER OR	TRIBE NAME
1a. TYPE OF WORK DI b. TYPE OF WELL	RILL 💯		DEEPEN		PLU	G BACK		7. UNIT AGREEME	NT NAME	
oir 🗀	GAS WELL	OTE: ER		SINGLI		MULTIPLE ZONE		SCANNA LEIS	Prop	Unit —
Z. NAME OF OFERATOR							-	Canyon L.	argo	Unit
3. ADDRESS OF OPERATOR	p latur	al Cas C	lompany					9. WELL NO.		
4. LOCATION OF WELL	Report local	idi ing ipan	in Morrison	ieo. 374	Od	g *)		10. THELD AND PO	OL, OR W	ILDCAT
At surface 1 (At proposed prod. 20			uccorumnet	The any state	requirement	a. ·)	-	11. SEC., T., R., M.		hi D-0-14
14. DISTANCE IN MILES	AND DIRECT	ION FROM NEAD	REST TOWN OR PO	ST OFFICE®				Sec. 6, 1	~	
15. DISTANCE FROM PROI LOCATION TO NEARE: PROPERTY OR LEASE (Also to nearest dr 18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T.	ST LINE, FT. lg. unit line, POSED LOCA' DRILLING, CO	PION*		16. No. of	ACRES IN LE		7. NO. OF TO TH	CHES ASSIGNED IS WELL Y CHARLE TOOLS	a N	ew ∧'exi c
21. ELEVATIONS (Show w			<u></u>	1	3 570'			22. APPRA. DAT	E WORK V	WILL START*
_{23.}	}L	F	PROPOSED CAS	ING AND CE	EMENTING I	PROGRAM				
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER	FOOT	SETTING DEP	тн		QUANTITY OF C	EMENT	
12 1/41	- 3 कं	-3:	- 24: -		1231	——— [35 € ₹	s. to circ	ulate	
8 3/4"	- 2 7 ,	3"]	The state of	THE STATE OF	0570'		275 E			o Alamo
	I		APR 2	1 1970 1. COM. T. 3		\ <u> </u>	3782	SAL		
Selectively	perfor	ate and s	and water	Practur	e the C	hacra f	forma	tion.		

The E/2 of Section 3 is dedicated to this well.

SIGNED	<u>1 1,009 </u>	TITLE Petroleum Engineer	— DATE — 4-15-79
(This space for Federal	or State office use)		
PERMIT NO.		APPROVAL DATE	
CONDITIONS DE APPROVAL	E ANY Col	TITLE	DATE
11 4 1979			
JERRY W. LONG	**	See Instructions On Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--- O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION

Form 0-102 Supersedes C-128

Melan

1760

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section EL PASO NATURAL GAS COMPANY (SF-078883) CANYON LARGO UNIT 162 6-N RIO ARRIBA 25-N - 111 1060 800 NORTH EAST in and Lyves Flev. Demonter Arrene : 6476 CHA CRA OTERO CHACRA 322.11 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling.etc? APR 21 1970 Unitization If answer is "yes," type of consolidation OIL CON. COM. If answer is "no." list the owners and tract descriptions which have actually been consolidated $\mathfrak{L}_{\mathrm{T}}$ $\mathfrak{L}_{\mathrm{pr}}$ this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 9 I hereby certify that the information con-0 tained herein is true and complete to the best of my knowledge and belief. Commenced in Action 800 Petroleum Engineer دُا ﴿ فَعَنْ Natural Gas Co. SF-078883 April 13, 1970 SECRION 6 I hereby certify that the well-location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief. FEBRUARY 20, 1970

NEV EXICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 0-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section EL PASO NATURAL GAS COMPANY CANYON LARGO UNIT (SF-078883) 162 Tit Letter Jection ownshi: 6 A 25-N 6-iu RIO ARRIBA Artial Flictage Location of Well: 1060 NOR".H 800 feet from the EAST feet from the Jround Level Ellev. Propulating Formation Dedicated Acreages 6476 CHA CRA OTERO CHACRA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling, etc? APR 23 1970 If answer is "ves," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reperse so No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT REISSUED TO SHOW CORRECTED ACREAGE DEDICATION. 4-16-70 CERTIFICATION 0 O I hereby certify that the information con-0 tained herein is true and complete to the best of my knowledge and belief. 25mg F. H. W00D 800 Petroleum Engineer 의 Paso Natural Gas Co. SF-07B883 April 21, 1970 SECRION 6 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. FEBRUARY 20, 1970 1760