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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Canyon Largo Unit	Well No. Pool Name, including Formation 162(OWWO) So. Blanco P. C.	State (Federal) or Fee SF	078883
Location			
Unit Letter A	1060 Feet From The North Line and 800 Feet From The East		
Line of Section 6	Township 25N	Range 6W	County Rio Arriba

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6	Twp. 25
		Rge. 6	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X		X		X		X
Date Spudded w/o 11-26-71	Date Compl. Ready to Prod. w/o 1-13-72	Total Depth 3565'		P.B.T.D. 2632'					
Elevations (DF, RKB, RT, GR, etc.) 6476'GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 2550'		Tubing Depth Tubingless completion					
Perforations 2550-62'				Depth Casing Shoe 3565'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	8 5/8"	136'		85 sks.					
6 3/4"	2 7/8"	3565'		278 sks.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 545 AOF	Length of Test 3 hrs.	Casing Pressure (Shut-in) 784	Choke Size 3/4"
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) ----		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD	(Signature)
Petroleum Engineer	(Title)
January 17, 1972	(Date)

OIL CONSERVATION COMMISSION	
FEB 15 1972	
APPROVED	BY Original Signed by Emery C. Arnold
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate forms C-104 must be filed for each pool in multiply completed wells.	

Workover:

- 11-26-71: No rig used on this well. Spotted a 50 sk. cement plug to cover Chacra perfs (3390-3502') tagged top of cement at 2632'.
- 11-29-71: Wireline unit perfed Pictured Cliffs formation 2550-2562' with 48 shots. Fraced with 20,000# 10/20 sand, 21,020 gallons water, no ball drop, flushed with 700 gal. water.
- 1-13-72: Date well was tested.