10. OF COPIES RECEIVED		4	
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ANTA FE			
FILE			~
U.S.G.S.		L.	
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	<u> </u>	
OBERATOR			

	DISTRIBUTION ANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
- -	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1	GAS OPERATOR / PRORATION OFFICE					
BENSON-MONTIN-GREER DRILLING CORP.						
-		M CENTER BUILDING, FA	ARMINGTON, NM 87401 Other (Please explain)			
i	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Change in name in participating	following inclusion ng Area, Canada		
1	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including For		Lease No.		
	CANADA OJITOS UNIT	14 PUERTO QHIQU	WEST	or Fee FED. NM-0436798		
	Unit Letter C; 5	95 Feet From The <u>north</u> Line				
	Line of Section 34 Town	nship 25N Range 1	W , NMPM, Rio Ar	riba County		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	1		
	Name of Authorized Transporter of Oil	GNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	ache of Authorized Transporter of O		is ass actually connected? When			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually commercial	•		
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.		
•••	Designate Type of Completio	n – (X)	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF		
I				Company of the compan		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		BY Original Signed by matery of interest				

above is true and C	omplete to the pear of my mississing
	1 How
HAMP	(Signature)
	Vice-President
	(Title)

March 14, 1972

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.