			•				•	
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DISTRIBUTION						_		
SANTAFE	!			TION COMMIS	2210N	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
FILE	- I	REQUEST	AND	UTABLE				
U.S.G.S.	AUTHORIZATIO	N TO TRA	=	OII AND N	ATHRAL C	245		
LAND OFFICE	-	in 10 like	110. 0.01	OIC AND II	~1011AE (,		
TRANSPORTER OIL						1		
GAS								
OPERATOP	1					•		
PRORATION OFFICE	!							
	eer Drilling Corp	р.						
Address 221 Petroleum Ce	nter Building, Fa	armingto	n, NM 8	7401				
Reasons) for filing (Check proper box,	<u>-</u>			ther (Please	explain)	·······		
New Well	Change in Transporte	er of:						
Recompletion	on \square	Dry Ga						
Change in Ownership	Casinghead Gas $\overline{\mathrm{X}}$	Conder	isate 🔲					
change of ownership give name		****					• .	
nd address of previous owner			 			·····		
ESCRIPTION OF WELL AND	LEASE							
Lease Name	Well No. Pool Name			Į	Kind of Lease		Ledse	٠,
Canada Ojitos Unit	14 West	Puerto	Chiquito	Mancos	State, Federa	Fed.	<u>IM 0436</u>	798
Location								
Unit Letter C : 50	5 Feet From The <u>No</u>	orth Lin	• and2	145	Feet From 7	The <u>West</u>		
0.4		_	1		70.		_	
Line of Section 34 Tow	mahip 25N	Range	1W	, NMPM,	K:	lo Arriba	Cour	: y
SECTON ATTON OF TRANSBORD	CER OF OUT AND MAD	PT1D 47 .C.4	c		÷			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil				ive address to	which approx	ed copy of this form	n is to be sent)	
Ciniza Pipe Line, Inc.			P.O. Box 1887, Bloomfield, NM 87413					
Name of Authorized Transporter of Cas		Gas 🚞				ed copy of this form		
El Paso Natural Gas C		_	614	Reilly Av	ze Farm	nington, NM	87401	
If well produces oil or liquids,	Unit Sec. Twp.	P.ge.	Is gas actu	aily connected	? Yes Whe	n		
give location of tanks.	C ! 24 25	N IW	For	reinjecti	lon	First Produ	ction	_
this production is commingled wit	h that from any other lea		give commis	ngling order	number:			_
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Restv. Diff. Re	s'v.
Designate Type of Completion	n - (X)			•	; ;			
Date Spudded	Date Compl. Ready to Pro	d.	Total Depti		<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	1108	Top O11/Ga	s Pay		Tubing Depth		
-iordious (br , RRB, R1, GR, etc.)	Trains of Producting Comme		1					
Perforations						Depth Casing Sho	•	
	TURING C	ASING AND	CEMENTI	NG_RECORD				
HOLE SIZE	CASING & TUBING			DEPTH SET		SACKS	CEMENT	
								_
						ĺ		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL. WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	" TO ECEIV	
Length of Test	Tubing Pressure	Casing Pressure	Character	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF AUG 1 3 138	
			CREENING S	19.

GAS WELL			CAL 2.219. 349.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Vice-President

August 6, 1987

OIL CONSERVATION 1987

APPROVED

SUPERVISOR DISTORT # 3 TTLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.