SUBMIT IN TRIPLICATE*

Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	UNI DEPARTMEN	TED STATE	. =	se side)	30-039-	30334
	5. LEASE DESIGNATION					
APPLICATIO	6. IF INDIAN, ALLOTT					
a. TYPE OF WORK	IN TOK PERIMIT	IO DRILL,	DEEPEN, OR PLUC	DACK	JIGARILLA AP	
DR	ILL 🗷	DEEPEN	☐ PLUG E	BACK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	AS OTHER		SINGLE MU	LTIPLE T	8. FARM OR LEASE N	
WELL WELL W	JIGARILLA CONTRACT 146					
PAN AMERICA	n Petroleum Coi	PORATION			9. WELL NO.	
. ADDRESS OF OPERATOR	21					
501 Airport LOCATION OF WELL (R	South Blanco Pictured					
At surface	O' FSL and 1690		ttn and State requirements.		Cliffs and B	Bein Dakota
At proposed prod. zon					AND SURVEY OR A	REA
4 DISTANCE IN MILES	AND DIRECTION FROM NEA	DESIM MOUN OF TO	No. Omntona		T-25-H, R-5-	
	beast of Counse				12. COUNTY OR PARIS	H 13. STATE
D. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri	T Line, ft.	1690'	16. NO. OF ACRES IN LEASE 2357	TO T	OF ACRES ASSIGNED HIS WELL BRECKS URIL,	160 P.C. Un
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		2000'	19. PROPOSED DEPTH 7425 *		RY OR CABLE TOOLS OLARY 0 - TO	
1. ELEVATIONS (Show wh W111 Repo			· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE W	_
		PROPOSED CASI	NG AND CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I			QUANTITY OF CEMENT	
12-1/4" 6-3/4"	8-5/8" 4-1/2"	10.54	450° 7400°		Q Sacks QO Sacks w/Stage Tools	
9-3/4"	4-1/2	10.37	/400		below Mesay	
		1			ctured Cliffs	
Completion wi	11 be determine	d upon rea	ching total depth	•		
Copies of Loc	ation Plat are	Attached.				
Comies of all	logs run Will	be furnish	ed upon completion	n of the	will aff	MAN
			and the same		KIPI	INED
				7	AUG	6 1970
		i		i ·	1	- COM
				• •	OIL CO	6 1970 on. com. st. 3
		;	Control of the second			
ne. If proposal is to	drill or deepen directions	proposal is to dee	Hiftángg) pháp c pen or plug back, give data o t data on subsurface location	n present produs	uctive zone and propos l and true vertical dept	ed new productive hs. Give blowout
eventer program, if an Orgin	y. al Signed By.					

G. W. EATON, JR. (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE _

DATE __

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

At.

Instructions

General: This form is designed for submitting proposals to see the second of second of

Item 1: If the proposal is to redrill the the same reserved at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent, work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Tan American Petroleum Corp. Unit Letter Section Township Range	Contract 146 Well No.					
x 3 25N 5W	Rio Arriba					
1710 teet from the South line and 1690	West feet from the					
Ground Level Elev. Producing Formation Pool	Dedicated Acreage: W/2					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and interest and royalty).	•					
3. If more than one lease of different ownership is dedicated to the we dated by communitization, unitization, force-pooling.etc?	ell, have the interests of all owners been consoli-					
Yes No If answer is "yes," type of consolidation						
If answer is "no," list the owners and tract descriptions which have	e actually been consolidated. (Use reverse side of					
No allowable will be assigned to the well until all interests have been	en consolidated (by communitization, unitization.					
forced-pooling, or otherwise) or until a non-standard unit, eliminating	· · · · · · · · · · · · · · · · · · ·					
sion.						
	CERTIFICATION					
	I hereby certify that the information con-					
THE STATE OF THE S	tained herein is true and complete to the best of my knowledge and belief.					
CCKIVET	MUE tours					
Kluci,	Norme					
HOLIT B	G. W. Eaton, Jr.					
AUG 11 CON.	Area Engineer					
1 0031	PAN AMERICAN PETROLEUM CORP					
Sec	August 3, 1970					
Sec 3						
	I hereby certify that the well location					
	shown on this plat was platted from field notes of actual surveys made by me or					
	under my supervision, and that the same					
70,70	is true and correct to the best of my knowledge and belief.					
 						
	Date Surveyed					
0110	July 30, 1970					
	Registered Professional Engineer and/or Land Surveyor p					
O 330 660 90 1320 1650 1980 2310 2640 2000 1800 1000	Certificate 100					