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}	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			SSION	Form C -104	
	SANTA FE REQUEST FOR ALLOWABLE			331014	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUT. (00) 7 4 TION TO TO A	AND			
ŀ	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL / GAS /					
	PRORATION OFFICE				KILL	
1.	Operator					
-	AMOCO PRODUCTI	AMOCO PRODUCTION COMPANY Address				
	501 Airport Drive, Farmington, New Mexico 87401					
Ì	Reason(s) for filing (Check proper box		Other (Please	explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	X			
	Change in Ownership	Casinghead Gas Condens	sate [
	If change of ownership give name and address of previous owner					
	ESCRIPTION OF WELL AND LEASE					
••	Lease Name Jicarilla Contract 146	Well No. Pool Name, Including For		Kind of Lease State, Federal or F	rederal Lease No.	
	Location	South	1600		West	
	Unit Letter K; 171	Line Feet From The South				
	Line of Section 3 To	wnship 25N Range	SW , NMPM	Rio A	FY1DA County	
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GAS	S Address (Give address t	o which approved c	opy of this form is to be sent)	
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 108, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
	Northwest Pipeline Cor	poration	501 Airport D	rive, Farmin	gton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 3 25N 5W	Is gas actually connecte Yes	ed? When	11-18-70	
		th that from any other lease or pool,	give commingling order	number:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.					
	Designate Type of Completion - (X) Date Compl. Ready to Prod.		Total Depth		B.T.D.	
	Date Spudded	Bute Compil Heady to From				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
	Perforations			De	pth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SI	!	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)				
	Table of Table	Tubing Pressure	Casing Pressure	CI	noke Size	
	Length of Test				ze - MCF	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	G	IB - MCP	
	GAS WELL		Bbls. Condensate/MMC	F G	ravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bora. Condanactor M.M.C.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) C	hoke Size	
VI.	CERTIFICATE OF COMPLIAN	I CE	OIL		ON COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	FI	B 7 1974, 19	
	Complete been complete	Original Signed by A. R. Kendrick				
	above is true and complete to the best of my knowledge and belief.		TITLE PRIROLEUM ENGINEER DIST. NO. 3			
	Original Signed by		This form is to be filed in compliance with RULE 1104.			
	G. L. 1	If this is a rec	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signature) Area Administrative Supervisor		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Title)					
		December 28, 1973 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	. (1	Separate Forms C-104 must be filed for each pool in multiply				