

Form 1004-1011
(November 1983)
(Formerly 10-131)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1710' FSL x 1690' FWL

RECEIVED

SEP 05 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether on or below ground level)

6620' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Otero Chacra & Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 Sec. 3 T25N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. PURPOSE OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
D.D. Lawson

TITLE

District
Adm. Supervisor

DATE August 31, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
for M. MILLENBACH
AREA MANAGER

19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT WORKOVER

DATE: 8/27/84

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION

REPAIR

SERVICE

LEASE AND WELL Jic Cont 146 No. 21

FIELD Basin Dakota

FORMATION Dakota / Chacra

LOGS Corr log, IL, SP

LOCATION Unit K, Sec 3, T25N, R5W

Rio Arriba County

COMP. DATE 9/70

EL: 6634 (KB)

TD: 7456

PBD: 7363

CSG: 8-5/8" 24. # K-55 @ 463' : 4-1/2" 10.5 # K-55 @ 7456'

COMP. INT. 7268-7082, 3796-3785

ORIG. STIM. 94,000 gal/s 45,000 gal/s - Dok

IP Dok - 1569 mcf/d, Ch - 1154 mcf/d CURRENT PROD. INT. 7268-7082, 3796-3785'

PURPOSE: Repair casing leak

WJH

TKA

TWE

GOM

MCH

RWO

5/PERMITTING DESK

2DF

ENGR

FILE

DHS

RGH

BVD

GMK

WELLBORE SKETCH

PROCEDURE

1. MIRUSU.

2. TOH with 2-3/8" tubing.

3. TIH with 2-3/8" tubing, packer, and retrievable BP.

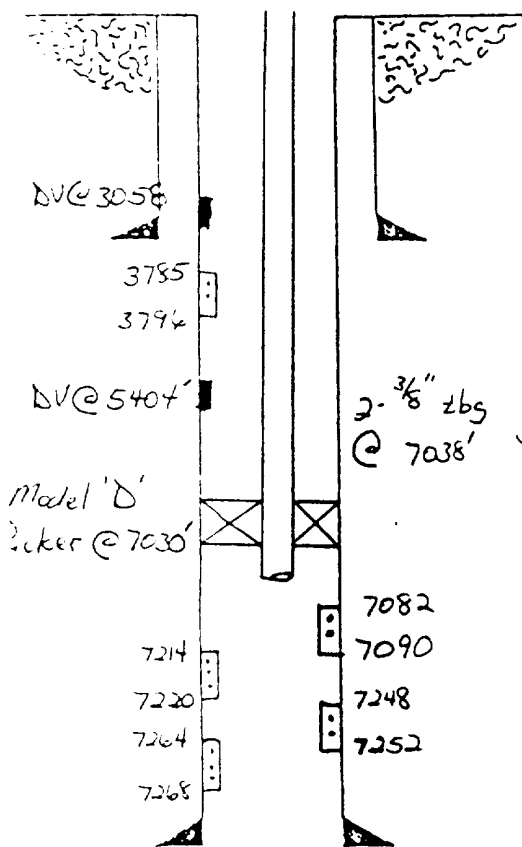
4. Set BP at 3750' and pressure up to 1500 psi. If casing will not pressure test proceed to step 6 and dump 10 gal sand on BP.

5. Release BP at 3750'. Tubing set BP at 7010'. Dump 10 gallons of sand on BP.

6. Isolate casing leak with packer.

7. Set packer 25' above casing and squeeze with 50 sacks of Class B Neat. Release packer. TOH.

8. Allow cement to set for 12 hours.



DISTRICT MANAGER

W. J. Holcomb

DISTRICT ENGINEER

Lin Altemus

DISTRICT FOREMAN

T. W. Evers

ENGINEER

Morris Bell

DATE 8/27/84

END

9. T/H with 2- $\frac{3}{8}$ " tubing and bit. Drill out cement.
Pressure test squeeze to 1500 psi.

10. Retrieve BP.

11. T/H with 2- $\frac{3}{8}$ " tubing and new seal assembly.

Land tubing at 7270'. Sliding sleeve will be landed immediately above packer. Tubing will be plugged with the sliding sleeve opened so the Chacra side can be swabbed if needed. After the Chacra side begins producing, close the sliding sleeve and remove the tubing plug. Return both sides to production.