

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 146	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1710' FSL x 1690' FWL		8. FARM OR LEASE NAME Jicarilla Contract 146	
14. PERMIT NO.		9. WELL NO. 21	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6620' GR		10. FIELD AND POOL, OR WILDCAT Otero Chacra/Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA SW/4 Sec. 3, T25N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 9/10/84. Set a bridge plug at 3754' and pressure tested the backside to 1500 psi. Set a packer at 4659' and found holes from 3796' to 4630'. Spotted 65 c.f. Class B cement across casing holes 3796'-4630'. Spotted 28 c.f. Class B Portland at 3900'-4279'. Pressure tested to 1000 psi. Set a packer at 7020' and landed 2-3/8" tubing at 7273'. Released the rig on 9/31/84.

RECEIVED
JAN 17 1985

OIL CON. DIV.
DIST. 3

RECEIVED
OCT 25 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE Administrative Supervisor

DATE

ACCEPTED FOR RECORD
10/19/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC