SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

H-20335 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** Jiearilla Contract 146 APPLICATION FOR PERMIT TO DRILL, 6. IF INDIAN, ALLOTTEE OR TRIBE NAME DEEPEN, OR PLUG BACK Jisarilla Apache 1a. TYPE OF WORK DRILL T DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL OIL U SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Jicarilla Contract 146 PAN AMERICAN PETROLEUM CORPORATION 9. WELL NO. 3. ADDRESS OF OPERATOR 501 Airport Brive, Fermington, New Mexico - 87401 South Mileso Platored 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Cilifo & Basin Dekota 830' FEL and 860' FEL 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

ME/A Section 10, T25M. At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 16 Miles Mortheast of Counselors, New Mexico Rio Arriba ew Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 320 Dakota Unit, 160 P.C. Unit 830° 2357 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500 7425' Rotary 0-TD 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* Will Report Later 8-17-70 $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SETTING DEPTH WEIGHT PER FOOT QUANTITY OF CEMENT 12-1/4" 8-3/8" 244 450 300 sacks 6-3/4" 4-1/28 10.56 7400 1900 sacks w/stage tools 100' below Meseverde & Pictured Completion will be determined upon reaching total depth. Copies of Location Plat are Attached. Copies of all logs run will be furnished upon completion of the wall.

OIL CON. COM DIST. 3 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone d proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

preventer program, if any.			
24. Orginal Signed Byn W. EATON, JR.	TITLE	Area Engineer	August 3, 1970
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both; pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be supmitted, particularly, with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to fedral to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific histructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Cherater Well No. Ran American Petroleum Corp. Jicarilla Contract 146 22 Unit Letter Section Township Range County 25N 5W Rio Arriba Actual Footage Location of Well: feet from the North 860 line and leet from the East Ground Level Elev. **Producing Formation** Pool Dedicated Acreages N/26671' (Ungraded) Dakota Basin Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all o donsolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ AUG COM-If answer is "no," list the owners and tract descriptions which have actually been consolidated. Cons side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. 8606 G. W. Eaton, Position Area Engineer Company PAN AMERICAN PETROLEUM CORP August 3, 1970 Sec 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 30, 1970. Registered Professionel Engineer and/or Land Surveyor Fred B. Kerr, Jr. Certificate No.

1500

1820 1650

1980

2310

3950

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Legse Pan American Petroleum Corp. Jicarilla Contract 146 22 Unit Letter Section County 10 25N 5W Rio Arriba Actual Footage Location of Well: feet from the North 860 line and East feet from the Grand Level Elev. Producing Formation Dedicated Acregge: 6671' (Ungraded) NE/4 Pictured Cliffs So. Blanco Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof that as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests owners been consolidated by communitization, unitization, force-pooling. etc? 6 1970 AUG Yes If answer is "yes," type of consolidation _ __ No OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated. The erse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the -- 860 best of my knowledge and belief. G. W. Eaton, Jr. Position Area Engineer PAN AMERICAN PETROLEUM CORP Date August 3, 1970 Sec 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed (July 30, 1970 Registered Professional Engineer and/or Land Surveyor 1320 1650 1980 2310 2000 1500 1000 500