NO OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Tig. 21710. Corp. Ton American its mans to FILE U.S.G.S. LAND OFFICE has changed its mano to TRANSPORTER GAS AMOCO FROD. CO. OPERATOR PRORATION OFFICE Operator PAN AMERICAN PETROLEUM CORPORATION Address 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Jicarilla Contract 146 22 South Blanco Pictured Cliffs 830 Feet From The North Line and 860 Unit Letter_ Line of Section 10 Township 25-N Range 5-W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas 😿

Supersedes Old C-104 and C-110 Effective 1-1-65 Federal Lease No. State, Federal or Fee Indian Jicarilla Contract 146 East Rio Arriba County Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Co. Is gas actually connected? Twp. Sec. Unit If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Plug Back Oil Well Designate Type of Completion - (X) X P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 8-23-70 9-18-70 7446 74111 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Cil/Gas Pay 7059 ¹ GR 6672', RKB 6686' 2950' Pictured Cliffs Depth Casing Shoe Perforations 2950-60', 2975-80' 7446" TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 8-5/8" 4571 310 sx 12-1/4" 4-1/2" 74461 7-7/8" 1950 sx 2-3/8" 7059' OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE TIME Casing Pressure Length of Test Tubing Pressure Water - Bbls.

DCT 1 4 1970 Actual Prod. During Test OIL CON. COM. DIST. **GAS WELL** Gravity Actual Prod. Test-MCF/D Bbls. Condensate/MMCF 1152 (AOF 1178) 3 hr. Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" 668 psig Open Flow Packer

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the fulles and regulations of the On Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OU. Bbls.

	ORIGINAL TOTAL A
	ORIGINAL
	D. A. Ch
	(Signature)
Area Engine	eer
	(Title)
October 12,	. 1970

(Date)

OIL CONSERVATION COMMISSION

Form C-104

19 / APPROVED PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.