LEGY MO MEETANG DEPARIMENT

## OIL CONSERVATION DIVISION р, о, нох 2088

SANTAFE	SANTA FE, NEW	MEXICO 87501		
D.S.O.E.	REQUEST FOR	R ALLOWABLE		
TRANSPORTER GAS	A)	AND		
OPERATOR PRONATION OFFICE	AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL GA		
Amoco Production Compar	ıv			
Address				
501 Airport Drive, Farr Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Cil Dry Ga	一门		
Change in Ownership	Casinghead Gas Conden	sale [A]		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	IFASE			
Lease Name	Well No. Pool Name, Including Fo		licarilla	
Jicarilla Contract 146	22   Basin Dakota	Sidte, F	Federal Contract	
Location Unit Letter A :	330 Feel From The North Lin	e and 860 Feet F	From The East 146	
10 =	ownship 25N Ronge	5W , NMPM,	Rio Arriba County	
Line of Section 10 16	enge ZDN Range	) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	KIO WILLDS	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	approved copy of this form is to be sent)	
Name of Authorized Transporter of Ol Giant Industries, Inc.	T Of Condensary	P.O. Box 256. Farmi	ington, NM 8740L	
Name of Authorized Transporter of Co	asinghead Gas 🗍 or Dry Gas 🔀	Address (Give address to which	approved copy of this form is to be sent)	
Northwest Pipeline Corp	poration Tunit Sec. Twp. Rge.	P.O. Box 90, Farmir	Mhen 87401	
If well produces oil or liquids, give location of tanks.	A 10 25N 5W			
	ith that from any other lease or pool,	give commingling order number		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudd <del>o</del> d	Date Compt. Heady to Fice.		·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CENTUR DECOM		
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASINO & TOURS			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Date ( New )		Casing Prosper	Choke Size	
Length of Test	Tubing Pressure	RILIVEN		
Actual Prod. During Test	O11-Bbl*.	Water-Bbis.	Gas-MCF	
		OCT 30 1981		
GAS WELL		OIL CON. COM		
Actual Prod. Tool-MCF/D	Length of Test	Bols. Coldens DISTICS	Gravity of Condensats	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size	
		OIL CONSEL	WATION DIVISION	
CERTIFICATE OF COMPLIAN	ICE	UIL CUNSER	RVATION DIVISION 7 1981	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		Original Stated by FRANK T CHAVEZ  SUPERVISOR DISTRICT # 3		
		TITLE		
Ong 199		This form is to be file	d in compliance with MULE 1104.	
E. E. 370.00	A	II is it to down mised he see	allowable for a newly drilled or despense ompanied by a tabulation of the deviation	
(Size	nature)	tests taken on the well in	accordance with NULE 111.	

District Administrative Supervisor

(Fizi\*)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fall not only Sections I. H. III., and VI for changes of owner, with note or manter, in temperature of other above the good condition of the control of the