

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JIC 146

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 #22

9. API Well No.

30-039-20335

10. Field and Pool, or Exploratory Area

Dakota / Picture Cliffs

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Mark R. Stelling

3. Address and Telephone No.

200 Amoco Court, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE 1/4 NE 1/4 (A) Sec. 10 T25N R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

1ST Delivery

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was a dual producer with two Williams meters. The well bore was downhole commingled on 9/6/95, but due to problems first delivery for sales did not occur until 10/10/95. Please note that Williams has assigned a new meter for measuring gas severed from the lease. This meter is #81545. Also attached is a site security diagram. Initial production rates are estimated at 250 mofl, 1.5 BOPD and 10 BWPD.

RECEIVED
NOV 29 1995

OIL CON. DIV.
PAGE 2

100% Amoco cc: Well file 988012

14. I hereby certify that the foregoing is true and correct

Signed

Mark R. Stelling

Title

Business Analyst

Date

10/16/95

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Chief, Lands and Mineral Resources

Date

NOV 28 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO PRODUCTION COMPANY
SAN JUAN OPERATIONS CENTER
FARMINGTON, NM

ONSHORE FEDERAL AND INDIAN
SITE FACILITY DIAGRAM

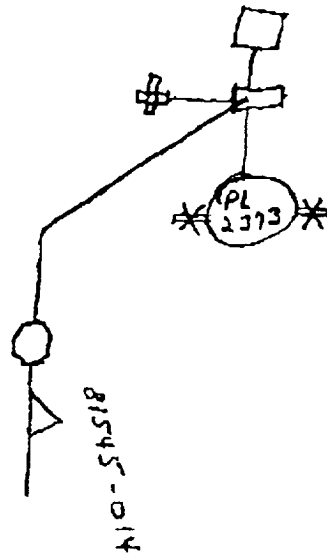
LEASE NAME & WELL NUMBER JICARILLA CONT. 146 #22
LEASE NUMBER JIC CONT. 146- (JIC146)
COMMUNITIZATION NUMBER _____
LOCATION N 2 1/4 N 2 1/4 SEC 10 T 25 R 5 W

This diagram subject to site security plan for New Mexico.

Sealed valves are normally closed during production phase. Drain line valve to pit open to draw off water and load line valve open to sell condensate.

Date 10-2-95

N



- ☆ Compressor
- ✕ Wellhead
- Production Unit
- Storage Tank and Tank #
- Dehydrator
- △ Meter Run and Meter #
- Pit
- ✕ Sealed Valves