

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

**Submit Original
Plus 2 Copies
to appropriate
District Office**

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haefele Phone: (303) 830-4988

II. Name of Well: Jicarilla Contract 146 #22 API #: 3003920335

Location of Well: Unit Letter A, 830 Feet from the North line and 860 Feet from the East line, Section 10, Township 25N, Range 5W, NMPM, Rio Arriba County.

III. Date Workover Procedures Commenced: 8/30/95

Date Workover Procedures were Completed: 9/5/95

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota/So. Blanco Pictured Cliffs

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

)

Patricia J. Haefele, being first duly sworn, upon oath states:

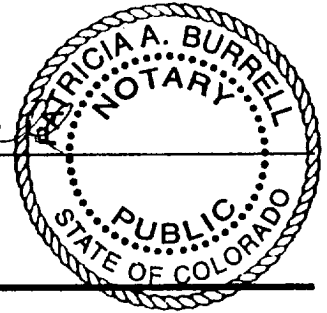
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haebele
(Name)
Staff Assistant
(Title)

RECEIVED
AUG - 1 1996
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 31st day of July, 1996.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/5, 1995.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well for the purpose of
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

Jicarilla Contract 146

8. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

9. Well Name and No.

Jicarilla Contract 146 22

10. API Well No.

3003920335

11. Field and Pool, or Exploratory Area

So. Blanco Pictured Cliffs/Basin Dakota

12. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haebele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL

860' FEL

Sec. 10 T 25N R 5W

Unit A

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingling

- ☐ Change of Plane
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed the downhole commingle work per the following:

MIRUSU 8/30/95. Milled out packer 7053-7056 ft. CP 320#. TP 500#. TIII with fish and tagged bottom. TOII with fish and recovered packer bottom. Swab well. Flowing. RDMOSU 9/5/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haebele

SRBU
RECEIVED

Staff Assistant

Date

09-13-1995

(This space for Federal or State office use)

OCT 03 1995

Chief, Lands and Mineral Resources

Approved by

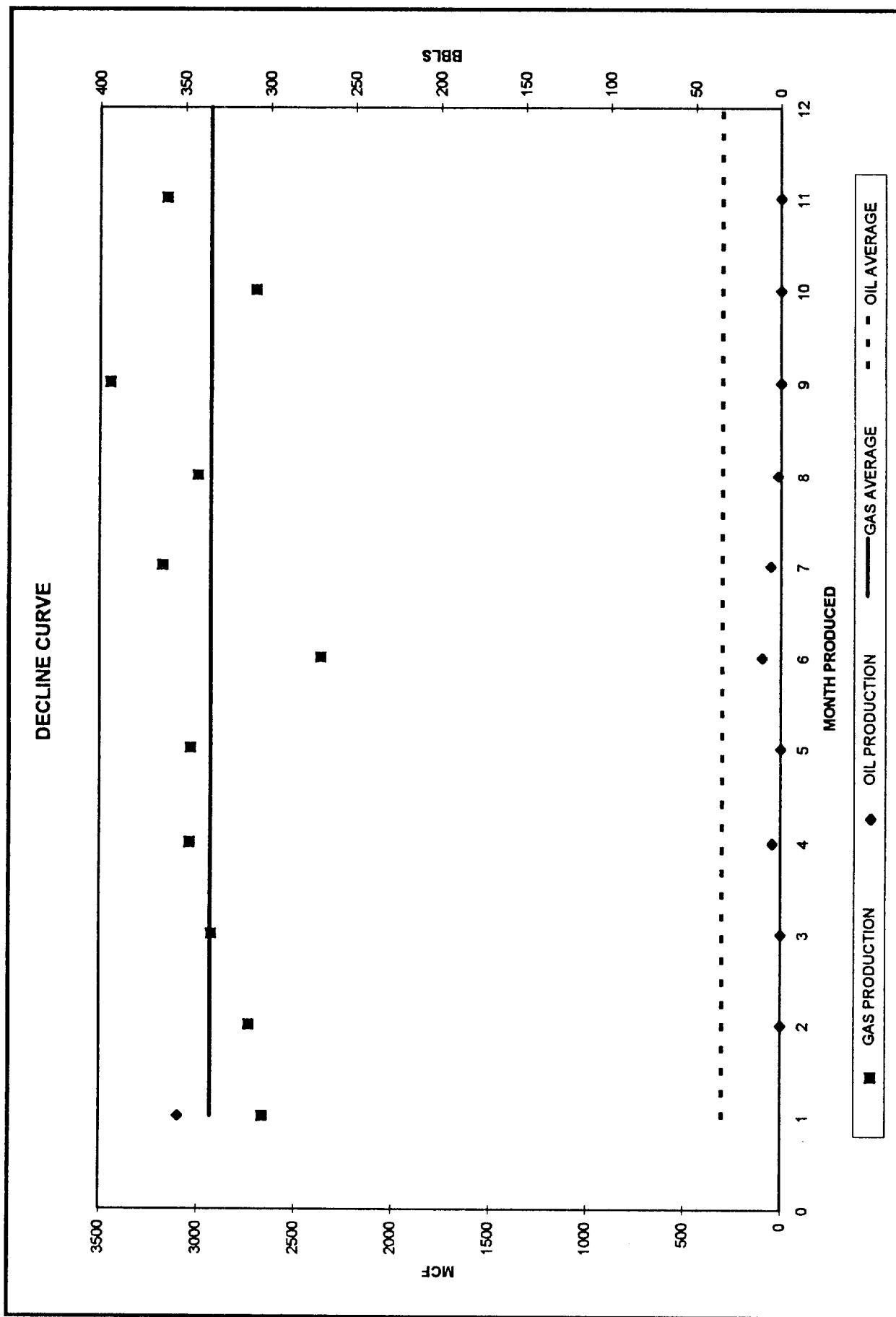
Robert Kent

Conditions of approval, if any:

ADMINISTRATIVE GROUP

Date

SEP 26 1995



WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OL	GAS
Jicanilla Contract 146	22	Basin Dakota/So. Blanco Pictured Cliffs		3003920335	A 10 25N 5W	08/94	0	2178
						09/94	354	2865
						10/94	0	2733
						11/94	0	2927
						12/94	5	3039
						01/95	0	3034
						02/95	11	2365
						03/95	6	3179
						04/95	2	2997
						05/95	0	3447
						06/95	0	2701
						07/95	0	3160
					12-month average - Projected Trend		34	2932