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	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65							
	U.S.G.5.	AUTHORIZATION TO TRAN		NATURAL GAS								
İ	LAND OFFICE											
ļ	TRANSPORTER GAS /											
	OPERATOR /											
1.	PRORATION OFFICE											
	SOUTHERN UNION PRODUCTION COMPANY											
	P. O. Box 808, FARMINGTON, NEW MEXICO 87401											
	Reason(s) for filing (Check proper box)	Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well											
	Change in Ownership	Casinghead Gas Condens										
	If change of ownership give name											
	and address of previous owner											
II. DESCRIPTION OF WELL AND LEASE Well No : Peel Name Including Formation Kind of Lease												
	Lease Name	Well No. Pool Name, Including For		State, Federal or Fe	e FEDERAL	CONTRACT						
	Location Location	C OLLIO WALLOT		uh		1 4 4 4						
	Unit Letter N : 790	Feet From The SOUTH Line	and <u>1850</u>	Feet From The	VEST							
	Line of Section 3 Tow	nship 24 NORTH Range 5	VEST , NMP	M, RIO ARR	18 A	County						
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS or Condensate	Address (Give daaress			to be sent)						
	PLATEAU. INC.		FARMINGTON,	NEW MEXICO	87401							
	Name of Authorized Transporter of Cas	_	Address (Give address DALLAS	to which approved co	ppy of this form is	to be sent)						
	SOUTHERN UNION GA	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When								
	give location of tanks.	N 3 24N 5W	No									
IV.	If this production is commingled wit COMPLETION DATA					t Diff Brote						
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen Plu	g Back Same Re	estv. Diff. Restv.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	B.T.D.							
			Top Oil/Gas Pay	Tub	oing Depth							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy		ang Bopin							
	Perforations			Der	oth Casing Shoe							
		CEMENTING RECO	RD									
	HOLE SIZE	DEPTH		SACKS CEMENT								
					······································							
			<u> </u>									
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pere or or jor just 24 mon	. • ,								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas lift, etc	:.)							
	Length of Test	Casing Pressure	Ch	oke Size								
			Water - Bbls.	4111	- NCF							
	Actual Prod. During Test	Oil-Bbis.	water - Date.	KLULIYLI	1 / .							
				MAY 3 0 1972)							
	GAS WELL	Length of Test	Bbls. Condensate/MM		wity of Condensa	te .						
	Actual Prod. Test-MCF/D			OIL CON. CON	n. /							
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Sh	a in plate of	Oke Size							
47 1	. CERTIFICATE OF COMPLIAN	TF.	OIL	CONSERVATION	ON COMMISSI	0N						
٧ı					3 1972	. 19						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C Arnold TITLE									
								Original signed by	This form is to be filed in compliance with RULE 1104.			
							GILBERT D. NOLAND, JR. (Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Gupen D. Novas	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.										
	PAUL STOR SUPERT											
	WAY 20, 1912											

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