NO. OF COPIES SEC	E1460	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104					
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1					
	FILE		AND Effective 1-1-65						
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS					
	TOIL	<del>-</del>							
	IRANSPORTER GAS			16					
	OPERATOR		•	/ nllligger					
1.	PRORATION OFFICE								
	Operator			GUL 28 1982					
	Union Texas Petrol	eum Corporation		THE CONTRACTOR					
	1860 Lincoln Stree	t. Suite 1010. Denver. Co	lorado 80295	DIST. 3					
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295  Recson(s) for filing (Check proper box)  Other (Please explain)								
	New Well	Change in Transporter of:	Change of Owner						
	Recompletion	Oil Dry G		g Company successor to					
	Change in Ownership X	Casinghead Gas Conde	ensate Supren Energy C	orponation.					
	If change of ownership give name								
	and address of previous owner	Supron Energy Corporation	on, P. O. Box 808, Farmi	ngton, New Mexico 87401					
11	DESCRIPTION OF WELL AN	DIEACE							
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.					
	JICARILLA "N"	2 OTERO GALLUP	State, Feder	al or Fee 150 418					
	Location								
	Unit Letter N ; 790	) Feet From The SOUTH Li	ne andFeet From	The WEST					
	Line of Section 3	24 NODTU	5 WEST NAPA	DIO ADDIDA					
,	Line of Section 5	Fownship 24 NUNTH Range	J WLST , NMPM,	RIO ARRIBA County					
ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	45						
	Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)					
ļ	Plateau, Inc.		Post Office Box 108, Farmington, NM 87401						
i	Name of Authorized Transporter of (		Address (Give address to which approved copy of this form is to be sent)						
	GAS COMPANY OF NEW		Post Office Box 1492,						
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en 8-26-72					
į		1	<u> </u>	8-20-72					
	If this production is commingled of COMPLETION DATA	with that from any other lease or pool,	give commingling order number:						
١٠٠٠	· · · · · · · · · · · · · · · · · · ·		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.					
	Designate Type of Comple	A	<u>i</u> xx						
[	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	8 11 70 Elevations (DF, RKB, RT, GR, etc.	9 4 70  Name of Producing Formation	7060	7022					
	6675 RKB	GALLUP	Top O11/Gas Pay 5993	Tubing Depth 6001					
ł	Perforations	UNLLUI	1 3333	Depth Casing Shoe					
l		5852-6048		7059					
Į		TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
1	12-1/4	8-5/8	303	250					
	7-7/8	5-1/2	7059	2250 cu ft					
ł		2-1/16	6001	<u> </u>					
v l	TEST DATA AND PEOUEST	FOR ALLOWABLE (Test miss be a	after recovery of total volume of land all	and must be sound to an area - 211-					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)									
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)					
-									
- 1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
}	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF					
- 1	•								
•			1						
_	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
]	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Description						
- 1	resting Method (pitot, back pr.)	Inping Pressure (Shire-In)	Casing Pressure (Shut-in)	Choke Size					
v	CERTIFICATE OF COMPLIA	NCE	011 0011055711	ATION COMMISSION					
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation  (Signature)  Vire-President		OIL CONSERVATION COMMISSION  APPROVED  BY Original Signed by Jeff Edmister  TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-							
						6/10/82 (Title)		able on new and recompleted wells.	
					(Date)		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.