

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

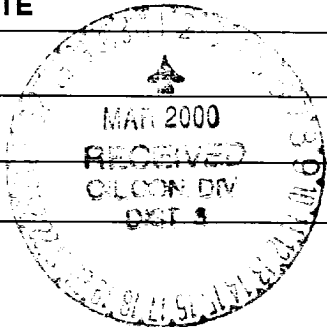
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL, 1850' FWL, Sec. 3, T24N, R5W, N.M.P.M.



5. Lease Designation and Serial No.
JIC CONT 418

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla N 2

9. API Well No.
30-039-20336

10. Field and Pool, or exploratory Area
W. Lindrith GL-DK

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace Tubing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/25/00 MIRU. NU BOP. TOH and layed down 90 jts 2 1/16" tubing.
1/26/00 Finish POOH with total 188 jts 2 1/16" tubing. Attempted to pull seal assembly out of model "D" packer, unable to pull free.
1/27/00 RU wireline, run free point. RIH with 18' string shot and shot across packer, could not work free. RIH with chemical cutter, cut tubing @ 6770'. POOH and layed down 212 jts 2 1/16" tubing. RIH w/ overshot to 2471'.
1/28/00 Finish TIH, latched onto fish. POOH, recovered seal assembly, 5 jts 2 1/16" tubing.
1/31/00 RIH and cut over model "D" packer. TOH w/ 90 stds. tubing.
2/1/00 Finish POOH. RIH w/ 222 jts 2 3/8" tubing. Landed @ 6962'.
2/2/00 ND BOP. NU wellhead. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 2/8/00

(This space for Federal or State office use)

Approved by [Signature] Title Petro E. J. Date 2/25/00

Conditions of approval, if any: