

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

OCT 14 1970

OIL CON. COM.
DIST. 3

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 10/12/70	
Company SOUTHERN UNION PROD. CO.				Connection EL PASO NATURAL GAS COMPANY	
Pool OTERO				Formation GALLUP	
Completion Date 9/22/70		Total Depth 6925		Plug Back TD 6897	
				Elevation 6577	
Farm or Lease Name JICARILLA "L"				Well No. 4	
Csg. Size 5.500	Wt. 15.50	d 4.950	Set At 6924	Perforations: From 5692 To 5906	
Tbg. Size 2.0625	Wt. 3.25	d 1.750	Set At 5782	Perforations: From 5774 To 5782	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple DUAL - GAS - OIL				Packer Set At 6595	
Producing Thru TUBING		Reservoir Temp. °F a		Mean Annual Temp. °F 12	
Baro. Press. - P _a 12		County RIO ARriba		State NEW MEXICO	
L 5764	H	Gg 0.700	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	2"		3/4"				795		1156		7 DAYS
1.							78	61°	386		3 HOURS
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.3650		90	0.9990	0.9258	1.000	1,029
2							
3							
4							
5							

NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ X X X X X X X X
3					Specific Gravity Flowing Fluid _____ X X X X X
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ R _____ R

P _c 1168	P _c ² 1,364,224		
NO.	P _w	P _w ²	P _c ² - P _w ²
1	398	158,404	1,205,820
2			
3			
4			
5			

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.1314$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0969$

ACF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1,129$

Absolute Open Flow 1,129	Mcfd @ 15.025	Angle of Slope θ _____	Slope, n 0.75
--------------------------	---------------	------------------------	---------------

Remarks: _____

Approved By Commission:	Conducted By: KENNETH E. RODDY	Calculated By: KENNETH E. RODDY	Checked By: KENNETH E. RODDY
-------------------------	-----------------------------------	------------------------------------	---------------------------------