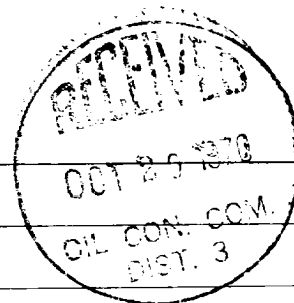


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator		SOUTHERN UNION PRODUCTION COMPANY	
Address		P.O. BOX 808, FARMINGTON, NEW MEXICO 87401	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
JICARILLA "L"	4	OTERO GALLUP	State, Federal or Fee FEDERAL	CONTRACT #10
Location				
Unit Letter	G	1650 Feet From The	NORTH Line and	1700 Feet From The
Line of Section	9	Township	24 NORTH	Range
			5 WEST	
			NMPM,	RIO ARriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
PLATEAU, INC.	FARMINGTON, NEW MEXICO 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	P. O. Box 990, FARMINGTON, NEW MEXICO 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
G	9	24N
		5W
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8/21/70	9/22/70		6925 FT. R.K.B.		6897 FT. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6577 FT. R.K.B.	GALLUP		5692 FT. R.K.B.		5782 FT. R.K.B.			
Perforations					Depth Casing Shoe			
5692 - 5902 FT. R.K.B.					6924 FT. R.K.B.			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		306		250			
7-7/8"	5-1/2"		6924		1ST STAGE CEMENT W/600 CU.FT.CMT.			
STAGE COLLARS SET @ 4864 FT. R.K.B. 2ND STAGE CEMENT W/375 CU.FT.CMT. STAGE COLLAR SET @ 3506 FT. R.K.B. 3RD STAGE CEMENTED W/1300 CU.FT.CMT. 2-1/16" TBG. SET @ 5782 FT. R.K.B.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/11/70	10/12/70	FLOW	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOURS	78	386	3/4"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
30	30	-0-	1029

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT
(Title)

OCTOBER 15, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED 10 20 1970
BY G. R. Hendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.