			/
NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	_
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OF AND HATURAL CA	\S
LAND OFFICE			
TRANSPORTER OIL /			
GAS /			
OPERATOR /			
I. PRORATION OFFICE			
1 '	ergy Corporations		
Address	crg, controlle		
ì	308., Frankington, New Mexi	aco 8 7401	
Reason(s) for filing (Check prope		Oner (Please explain)	
New Weil	Change in Transporter of:	mer (miease expiain)	
Recognitetion	Oil Dry	Gas Change in name of	of anomatan
Charage to Ownership		densate Unitable III traile	or oberator
Chair fe in Owner strap	Cashighedd Gas Cond	ensure	
If change of ownership give no			
and address of previous owne			
II. DESCRIPTION OF WELL A	IND LEASE		
Lease e	Weil No. Poo. Name, Including	Formation Kind of Lease	Lease No.
Jiesrilla "L"	4 Otero G	State, Federal	or Fee Federal Contract
Location	CJEIS C		1.0
Unit Letter G ;	1050 Feet From The North L	1.700	East
Unit Letter ;	Feet From the ROLLI.	ine andFeet From Th	e
Line of Section 9	Township 24 No.110 Range	5 Nose , NMPM, Ric 4	Arrica County
Cinc of doction		The state of the s	County
II. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL G	IAS	
Name of Authorized Transporter	of Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Plateau, Inc.		Farmington, New Mexico	87401
Name or Authorized Transporter of	of Oasinghead Gas or Dry Gas 🔀	Address Give address to which approve Ist International Bidg.	d copy of this form is to be sent!
Gas Company of	How Marrico	Attn: D. J. McChary	, Dallas, Texas /52/0
i if we'l produces oi' or liquids	Unit Sec. Twp. Age.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		
give location of tanks.		Is gas actually connected? When	
give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When	
give location of tanks. If this production is commingle V. COMPLETION DATA	ed with that from any other lease or pool	Is gas actually connected? When	
give location of tanks. If this production is commingle	ed with that from any other lease or pool	Is gas actually connected? When	
give location of tanks. If this production is commingle V. COMPLETION DATA	ed with that from any other lease or pool	Is gas actually connected? When	
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp	and with that from any other lease or poolelietion $-(X)$	Is gas actually connected? When the second of the second o	Flug Back Same Resty. Diff. Resty.
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded	and with that from any other lease or poolelietion $-(X)$	Is gas actually connected? When the second of the second o	Flug Back Same Resty. Diff. Resty.
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded	ed with that from any other lease or poolelietion $= (X)$ Gas Well Date Compl. Ready to Prod.	Is gas actually connected? When the state of	P.B.T.D.
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded	ed with that from any other lease or poolelietion $= (X)$ Gas Well Date Compl. Ready to Prod.	Is gas actually connected? When the state of	P.B.T.D.
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations, I.F., RKB, RT, GK, ex	ed with that from any other lease or poolelietion $= (X)$ Gas Well Date Compl. Ready to Prod.	Is gas actually connected? When the state of	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations, I.F., RKB, RT, GK, ex	ed with that from any other lease or pool of well of the complex	Is gas actually connected? When the state of	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations, I.F., RKB, RT, GK, ex	ed with that from any other lease or pool of well of the complex	Is gas actually connected? When the state of	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUE, RKB, RT, GR, ed	Date Compl. Ready to Prod. TUBING, CASING, AN	Is gas actually connected? When the state of	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUE, RKB, RT, GR, ed	Date Compl. Ready to Prod. TUBING, CASING, AN	Is gas actually connected? When the state of	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUE, RKB, RT, GK, ed. Ferforations	Date Compl. Ready to Prod. TUBING, CASING, AN	Is gas actually connected? When the state of	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUE, RKB, RT, GR, ed	Date Compl. Ready to Prod. TUBING, CASING, AN	Is gas actually connected? When the state of	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, A	Dil Well Gas Well Date Compl. Ready to Prod. Same of Procuping Formation TUBING, CASING, AND CASING & TUBING SIZE	Is gas actually connected? When the state of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations J.F. RKB, RT, GR Ferforations HOLE SIZE V. TEST DATA AND REQUES	Dil Well Gas Well Date Compil Ready to Production — (X) TUBING, CASING, A) CASING & TUBING SIZE TFOR ALLOWABLE (Test must be	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/6 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, A	Date Compl. Ready to Prod. TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this.)	Is gas actually connected? When It, give commingling order number: New Well Workover Deepen Total Depth Top DIMS is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, ed HOLE SIZE V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod. TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this.)	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/6 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, ed HOLE SIZE V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod. TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this.)	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/6 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, ed Feriforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 sw Cil Bun To Tank	TUBING, CASING, AND CASING & TUBING SIZE TOR ALLOWABLE Cate of Test Cate of Test	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/43 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.;
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, ed Feriforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 sw Cil Bun To Tank	TUBING, CASING, AND CASING & TUBING SIZE TOR ALLOWABLE Cate of Test Cate of Test	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/43 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.;
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations Jof, RKB, RT, GR, ed HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 aw Cil Run To Tank Length of Test	Oil Well. Gas Well. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE Off FOR ALLOWABLE (Test must be able for this.) Cate of Test Tubing Pressure	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/G is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow. pump, gas lift, Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.; Choke Size
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations Jof, RKB, RT, GR, ed HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 aw Cil Run To Tank Length of Test	Oil Well. Gas Well. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE Off FOR ALLOWABLE (Test must be able for this.) Cate of Test Tubing Pressure	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/G is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow. pump, gas lift, Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.; Choke Size
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Clevations ToF, RKB, RT, GR, ex Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First is aw Cil Bun To Tank Length of Test	Oil Well. Gas Well. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE Off FOR ALLOWABLE (Test must be able for this.) Cate of Test Tubing Pressure	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/G is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow. pump, gas lift, Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to ar exceed top allow etc.; Choke Size
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUE, RKB, RT, GR, ed Ferforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First I sw Cil Bun To Tank Length of Test Actual Prod. During Test	Oil Well. Gas Well. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE Off FOR ALLOWABLE (Test must be able for this.) Cate of Test Tubing Pressure	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/G is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow. pump, gas lift, Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to ar exceed top allow etc.; Choke Size
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, ex Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 aw Cil Bun To Tank Length at Test Actual Prod. During Test GAS WELL	Dil Well. Gas Well Diletion — (X) Date Compl. Ready to Prod.	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 141/3 is Pay ND CEMENTING RECORD OEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow. pump, gas lift, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.; Choke Size Gas-MCF
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUF, RKB, RT, GR, ex Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 aw Cil Bun To Tank Length at Test Actual Prod. During Test GAS WELL	Oil Well. Gas Well. Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE TOTEON ALLOWABLE (Test must be able for this able for this continuous pressure) Cate of Test Tubing Pressure	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 141/3 is Pay ND CEMENTING RECORD OEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow. pump, gas lift, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow etc.; Choke Size Gas-MCF
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations Jof, RKB, RT, GK, ed Ferforctions HOLE SIZE V. TEST DATA AND REQUES OIL, WELL Date First 1 aw Cil Run To Tank Length of Test Actual Prod. During Test GAS VELL Actual Actual Test-MOF/D	TUBING, CASING, AND CASING & TUBING SIZE TOTE OF ALLOWABLE Tubing Pressure Cit-Bbis. Cengin of Test	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/43 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow. pump, gas life, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Ad must be equal to or exceed top allow etc.; Choke Size Gravity of Condensate
give location of tanks. If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spudded Elevations JUE, RKB, RT, GR, ed Ferforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First 1 aw Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Actual Test-MOF/D	TUBING, CASING, AND CASING & TUBING SIZE TOTE OF ALLOWABLE Tubing Pressure Cit-Bbis. Cengin of Test	Is gas actually connected? When It, give commingling order number: New Well Workever Deepen Total Depth Top 111/43 is Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours; Producing Method (Flow. pump, gas life, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowers. Choke Size Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Comm.ssion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date

Original Signed By Rudy D. Motto

Rudy D. Motto /Signature/ Area Superintendent

June 25, 1977

APPROVED JUN 9 1077 CHEMAL SIGNED BY N. E. WAXWELL, JR. 19				
TITLE	Managara escinede nist of a			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.