SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						147
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. Type of work						Jicarilla Apache
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL OIL WELL OTHER RE-ENTRY ZONE ZONE						8. FARM OR LEASE NAME
OIL GAS WELL OTHER RE-ENTRY SINGLE ZONE X						AXI Apache "J"
Continental Oil Company						9. WELL NO.
3. ADDRESS OF OPERATOR						17
152 North Durbin, Casper, Wyoming 82601						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						AXI Apache Area - Chacra & Hosa Verde
NE NE 820' FNL, 1100' FEL (Unit Letter "A")						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						Sec. 7, T25N, R5W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE
						Rio Arriba New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			16. NO. OF ACRES IN LEASE 17. N		17. No.	OF ACRES ASSIGNED HIS WELL
			2,560		10 1	160
					20. ROTA	RY OR CABLE TOOLS
			5,350'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
6,704' GR, 6,718' KB						August 25, 1971
23.	P	ROPOSED CASI	NG ANI	O CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	QUANTITY OF CEMENT	
	8 5/8"	24.0排		428	100	
7 7/8"	4 1/2"	10.5#		5,350'	490	sacks
1970 in order to plugged and abate. We are proposite commercial process.	to test the Basi andoned. The we ng to re-enter t duction. The we	n Dakota ell was fo this well ell will b	forma rmerl to te e re-	tion. On Octoby called Pan Arst the Chacra adrilled to a to	per 30, m 147-5 and Mes otal de	tion Company in October, 1970 the well was sa Verde formations for epth of 5,350'. All with a blowout preventer
USGS (6) File (2 IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.	PROPOSED PROGRAM: If pdrill or deepen directional	roposal is to dee ly, give pertinen	pen or p	olug back, give data on p on subsurface locations a	resent production of measure	AUG 1 9 1971 Applye @@Nhd 60Med new productive d and true vertical deptie. Give blowout
SIGNED Elmen	L. Phillips	TI	TLE Ad	ministrative S	upervis	SOT DATE August 16, 19
(This space for Feder	ral or State office use)					
PERMIT NO.	un cla	weef T	TLE	his lit	111	DATE 8-19-21

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator AXI Apache "J" 17 Continental Oil Company Range Unit Letter Section 25N Rio Arriba Actual Footage Location of Well: East North feet from the 820 line and Dedicated Acreage: Producing Formation Chacra Ground Level Elev: Otero Chacra 67041 Blanco Mesaverde <u>Mesaverde</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? AUG 1 9 1971 If answer is "yes," type of consolidation ___ ☐ No Yes CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 17 Chacra best of my knowledge and belief. Administrative Supervisor Company Mesaverde Continental Oil Company August 17, 1971 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

2000

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660

190

1320 1650 1980 2310

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town were paids regards.

TO THE CONTRACT OF STANCES OF STA