				rius.	Fo	rm C-103	
NO. OF COPIES RECEIVED			fi	SOP	,	persedes Old 102 and C-103	
DISTRIBUTION	<del>-   -   -  </del>	MEW MI	EXICO OIL CON	TERVETION COMISSION	7	102 and C-103 fective 14-65	
SANTA FE	<del>.   -   -  </del>	14611 1416		F	Ш		
FILE	<del></del>			MOVO	5 cz. line	ilicate Type of Lease	
U.S.G.S.				1986	Ste	rte Fed. Fee	
LAND OFFICE	<del></del>			NOV21 1986/ DIL CON. DIV	5. Sta	te Oil & Gas Lease No.	
OPERATOR			`	THE CON. DIV		NM 2975	
	CI INDON	NOTICES AND	DEBORTS ON	WELLST ?			
(DO NOT USE THIS	FORM FOR PROP	OSALS TO DRILL OR T	TO DEEPEN OR PLUG	BACK TO A DIFFERENT RESERVOIS CH PROPOSALS.	•.		
1.	ISE "APPLICATIO	N POR PERMIT - (F	-		7. Un	it Agreement Name	
01L [] 44		OTH <b>ER</b> -			Car	nada Ojitos Unit	
2. Name of Operator	TELL L.	- UNER-	<u> </u>			m or Lease Name	
Benson-Montin-	Creer Dri	lling Corp.					
3. Address of Operator	GLEEL DIT	TIING COIP.	<del> </del>		9. We	il No.	
	Contor Bu	ilding Far	mington. NM	87401		17 (G-1)	
221 Petroleum Center Building, Farmington, NM 87401						leid and Pool, or Wildcat	
4. Location of well	1	090	north	LINE AND	Wes	erto Chiquito	
UNIT LETTERG		700 PEET PRO	M THE	LINE AND	PEET FROM		
		1	TOWNSHIP24	N 1W			
THE east	LINE, SECTION	•	TOWNSHIP	RANGE	— нмРМ-		
mmmmm	mm	TITLE Flore	ntion (Show whethe	r DF, RT, GR, esc.)	12. 0	ounty	
		1111/2 2011		40' GR	Rio	Arriba	
<u>Čimmin</u>		77777					
16.			k To Indicate	Nature of Notice, Repo	ort of Utner Di	112 1007 05:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
					$\overline{}$		
PERFORM REMEDIAL WORK		PLU	IS AND ASAMDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON				COMMENCE ORILLING OPHS.	<del>  </del>	PLUS AND ASANDONMENT	
PULL OR ALTER CASING			NGE PLANS	CASING TEST AND CEMENT JO	<b>49</b>		
Complete	e Niobrar	a A & B zone	es for	OTHER			
OTHER Dressure	<u>e mainten</u>	ance by gas	injectionX				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed							
',	Operator			ation Division a	dministrati	ve approval	
	for follo						
Pull out of hole with gas injection tubing string and packer and run							
casing inspection log.							
	Perforate, acidize and sandfrac Niobrara A and B zones.						
	TETTOTROET WATER OF SECTION OF SE						
Set Model D packer between Niobrara C and B zones.							
DEC LEWET IN PRODUCT INCLUDED A THE T TOURSE							
	Run compression type packer on 5-1/2" 23# casing to top of Burns liner						
hanger.							
uarder •							
Run 2-3/8" EUE tubing with stinger for Model D packer. Sting into							
	Model D packer to inject pressure maintenance gas down tubing string						
	into Niobrara C zone.						
r 1/08 coming by 2-2/08 withing annulus as second taking string to							
Use 5-1/2" casing by 2-3/8" tubing annulus as second tubing string to							
inject pressure maintenance gas into Niobrara A and B zones.							
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
.//	//	(		Wine Desired	- • <del>•</del>	11/04/36	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Lower		Vice Presiden	1 <u>.                                    </u>	11/04/30	
- Juan						1081 F 4007	
	11 ==	V T CHANCE			G	JAN - 5 1987	
	ned by FRANI	K I. CHAVEZ	TITLE	- J. L LOK biol.JET 覧	<u> </u>	3TAC	
APPROVED BY							