NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 an
FILE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
AND OFFICE			
TRANSPORTER OIL /			
GAS			
PROPATION OFFICE			
perator			
Continental Oi	.1 Company		
Address P. O. Pare 440	Hobbs. New Mexico 88240	1	
Reason(s) for filing (Check proper box)		Other (Please explain)	
lew Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	Effective 7-1	.–78.
hange in Ownership	Casinghead Gas Condens	ate X	
change of ownership give name id address of previous owner			
•	FACE		
ESCRIPTION OF WELL AND	Well No. Fool Name, including For		Leas
AXI () suche]	16 Otera Ch	acra State, Federal	or Fee Milian
Location 1	,	011-	16. 4
Unit Letter; 190	Feet From The houth Line	and 840 Feet From T	he VIII
7	waship 25N Range 5	-W NMPM Peo	assila c
Line of Section Tox	3011		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ad some of this form is to he sen
Name of Authorized Transporter of Oil			
Continental Oil Company (COST) 555 17th Street, Denver, Colorado 8 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is		colorado 80202 ed copy of this form is to be sen	
Gas Company of New M		1201 Elm Street, Dalla	
If well produces oil or liquids,		Is gas actually connected? Whe	n
give location of tanks.		i i	
	th that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff.
Designate Type of Completion	on = (X)		: : :
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	105 017 045 147	
Perforctions			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed t
OIL WELL	able for this de	pth or be for full 24 hours) Productna Method (Flow, pump, gas li)	
	able for this de	Producing Method (Flow, pump, gas li)	
OIL WELL Date First New OL Run To Tanks	able for this de		
OIL WELL	able for this de	Producing Method (Flow, pump, gas li) Casing Pressure	Choke Size
OIL WELL Date First New OL Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li)	(t, etc.)
OIL WELL Date First New OL Run To Tanks Length of Test	able for this dep	Producing Method (Flow, pump, gas li) Casing Pressure	Choke Size
OIL WELL Date First New CL Run To Tanks Length of Test Actual Prod. During Test	able for this dep	Producing Method (Flow, pump, gas li) Casing Pressure	Choke Size
OIL WELL Date First New OL Run To Tanks Length of Test Actual Prod. During Test	able for this dep	Producing Method (Flow, pump, gas li) Casing Pressure	Choke Size
DIL WELL Date First New OL Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	able for this deposition of Test Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this deposite of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis.	Choke Size Gas-MCF
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this deposite of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this deposite of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size
DAIL WELL Date First New CL Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	able for this deposite of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED AUG 1	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1973
Date First New Oi. Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT Thereby certify that the rules and	able for this deposite of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by FRA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1973
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OIL WELL Date First New Ci. Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT Thereby certify that the rules and	able for this deposite of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by FRA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1973 1973
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DAIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Increby certify that the rules and Commission have been complied Commission have been complied Complete is true and complete to the	able for this deposite of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by FRA TITCE This form is to be filed in If this is a request for allocation and the accommodern and the	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION ATION COMM
Date First New Cl. Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT Interest certify that the rules and complete to the state of the stat	able for this deposite of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED AUG 1 Trice Unit Conservation of the second pressure is a request for allowell, this form must be accomplished taken on the well in accomplished.	Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1973 19 — WK 7. CHAVEZ compliance with RULE 1104, wable for a newly drilled or danied by a tabulation of the danied by a tabulation of tabulation of tabulation of tabulation of tabulation of tabulation of tab

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August 11, 1978

NMOCC - AZTEC (5) FILE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

Same Resty. Diff. Resty.

total volume of load oil and must be equal to or exceed top allow.

nsate/MMCF sure (Shut-in) Choke Size OIL CONSERVATION COMMISSION AUG 1 4 1973 Original Signed by FRAMK T. CHAVEZ **5**6. 图3 form is to be filed in compliance with RULE 1104. is is a request for allowable for a newly drilled or deepened s form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.