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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.					ABLE AND			<b>V</b>			
Operator  Morrit Francis Commo							1	II API No.			
Merit Energy Company							B	30-039- 2039			
10000					Pallas, Texas 75251						
Reason(s) for Filing (Check proper l						ther (Please exp					
New Well		Change in	Transporter	of:			,				
Recompletion	Oil		Dry Gas			Effect:	ive Jun	e 1, 1993			
Change in Operator KX	Casinghead	Gas	Condensate	: [	]						
If change of operator give name and address of previous operator S	outhern Un	ion Exp	plorat	ion	Company	324 Hw	y YS64,	NBU3001	Farmi	ngton, NN	
II. DESCRIPTION OF WE											
Jicarilla K	Well No. Pool Name, In 14 Otero				ding Formation			d of Lease No. e, Federal of Fee 145			
Location	L	14	OCEL		macra			e, taciar of tee	143		
Unit LetterO	: 975	F	eet From T	The _	South Lin	ne and164	0	Feet From The	East	Line	
Section 11 Tow	nship 255	\									
		·				IAILIAI, K	io Arr	LDA		County	
III. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORTER	OF OIL		ATU	URAL GAS	·····		77 · · · · · · · · · · · · · · · · · ·			
- Transporter of C	" 🗀 '	or Condensa	ie	]	Address (Giv	re address to w	hich approve	d copy of this for	n is to be s	ens)	
	ame of Authorized Transporter of Casinghead Gas or Dry Gas 🔀					e address to w	hich approve	d copy of this form is to be sent)			
as Company of New Mexico well produces oil or liquids,   Unit   Sec.   Twp.					Post Of	Bloomfiel					
give location of tanks.	Unit   S	ec.   T	wp.   	Rge.	. Is gas actually	y connected?	When	n ?	,		
f this production is commingled with to V. COMPLETION DATA	hat from any other	lease or poo	ol, give con	nrning	ling order numb	er:					
	00	Oil Well	Gas W	'ell	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded			1		<u> </u> i						
Sale Special	e Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations											
								Depth Casing S	hoe		
	TUI	BING, CA	SING A	ND	CEMENTIN	G RECORI	)	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
,			<del></del>								
	<del></del>										
····						<del></del>	.·	ļ			
. TEST DATA AND REQUI	EST FOR ALI	OWABI	Æ	l				[			
IL WELL (Test must be after				musi l	be equal to or ex	xceed top allow	able for this	depth or he for fu	ill 24 hours	. 1	
ate First New Oil Run To Tank	VELL (Test must be after recovery of total volume of load oil and m rst New Oil Run To Tank Date of Test				Producing Meth	od (Flow, pur	p, gas lift, et	(c.)			
ength of Test										ĺ	
agui or rea	Tubing Pressure	3		ı	Casing Pressure	;		Choke Size	e e	10.11	
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
									$\mathbb{C}_{\mathbb{C}_{+}}$		
AS WELL								1	Dicto.	() ()	
tual Prod. Test - MCF/D	Length of Test		<del></del>		Bbls. Condensat	e/MMCF		Gravity of Conde	nsale		
sting Method (pitot, back pr.)	g Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure	(Shut-in)		Choke Size		:	
	O				(onuclu)		CHURC SIZE				
OPERATOR CERTIFIC	'ATE OF CC	MPITA	NCE	— r			<u>-</u> J		<del></del>		
I hereby certify that the rules and regu	lations of the Oil C	onservation			OI	L CONS	ERVA	TION DIV	/ISION	j	
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION DEC 1 5 1993						
is true and complete to the best of my	knowledge and bel	ief.			Dato A	pproved	U!	ro 19192	13		
- 1 De all		Fig.			Dale A	pproved	<del></del>	1			
Brank- f. Carrier					By						
Sheryl J. Carruth	Regulatory	Manag	er		Dy	\ \	SUPERV	SOR DISTO	OT .		
Printed Name 11/30/93		Title			Title	•			1101 <b>p</b>	ð	
11/30/93	214/7	01-837			7100					<del></del>	
		Telephone	No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.