

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to an oil or gas reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 11, T-25-N, R-5-W, O
975' FSL & 1640' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla K #14

9. API Well No

30-039-20392

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Repon result of multiple completion on well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Mesaverde using the attached procedure.

*** C-107A DHC application has been submitted

RECEIVED
APR - 7 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Kay Maddox

Signed *Kay Maddox*

Title Regulatory Agent

Date February 19, 1998

(This space for Federal or State officer use)

Approved by *[Signature]*

Title Lands and Mineral Resources

Date APR 2 1998

Conditions of approval if any:

C.I.B.P. must be placed between 7162 and 7212 feet
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

JICARILLA K #14

MESA VERDE RECOMPLETION

Procedural Summary

1. MIRU workover rig.
2. Plug back Dakota producing zone w/CIBP.
3. Log from CIBP to $\pm 4650'$ w/GR/CCL/TDT.
4. Perforate MV from 5075' to 5510' OA (total of ± 30 holes).
5. Spot 15% HCl and breakdown using ± 45 ball sealers.
6. Fracture stimulate MV down tubing to isolate PC & Chacra zones.
7. Clean out wellbore and test MV production.
8. Drill out CIBP, clean out wellbore, land tubing mid-perf in Dakota zone.
9. Put well on production (DHC Gallup/MV/Chacra/PC)

Prepared by: Darron B. Jackson
Senior Production Engineer
February 19, 1998



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1866

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

RECEIVED
APR 16 1998

OIL CON. DIV.
DIST. 3

Attention: Ms. Kay Maddox

*Jicarilla "K" No. 14
API No. 30-039-20392
Unit O, Section 11, Township 25 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319)
Basin-Dakota (Prorated Gas - 71599)
Otero-Chacra (Gas - 82329) and
South Blanco-Pictured Cliffs (Prorated Gas - 72439) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas and oil production from the South Blanco-Pictured Cliffs, Otero-Chacra and Basin-Dakota Gas Pools shall be determined utilizing the annual average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas and oil production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting South Blanco-Pictured Cliffs, Otero-Chacra and Basin-Dakota Gas Pool production from the well's total monthly oil and gas

production.


The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of April, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec /
Bureau of Land Management-Farmington