Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO. CONT 145 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. JICARILLA APACHE Use "APPLICATION FOR PERMIT-" for such proposals 29 30 31 IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE JICARILLA K NOV 2000 TYPE OF WELL 8. WELL NAME AND NO. OIL WELL JICARILLA K #14E **GAS WELL** OTHER 2. NAME OF OPERATOR 9. API WELL NO. CONOCO INC 30-039-25840 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 2197, DU 3066, Houston, TX 77252-2197 Blanco MV / Basin DK LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 1190' FNL-1580' FEL, Section 11, T25N-R5W, Unit Letter 'B' RIO ARRIBA COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other: CASING REPORT Dispose Water (Note: Report results of multiple completion on Well Completion o Recompletion Report and Log Form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/15/00 Well Spudded. Ran 9 joints of 9-5/8" (36#, J-55, ST&C) casing. Set at 418'. Hole size 12-1/4". Cement with 265 sx Class H with 2% CaCl and 0.25 10/15/00 pps Flocele. Displaced with 30.0 bbls freshwater, please note that 14 bbls of mud were lost at two different times during the cement job. Full returns were regained and 35 bbls of cement were circulated to surface. Did not run baffle plate to bump plug. Displaced to calculated 388' (30' above shoe). Shut cement head in at final circulating pressure of 240#. Ran 178 joints of 4-1/2" (10.5#, J-55, ST&C) casing. Set at 7469'. Hole size is 8-3/4". Cement in three stages; 10/30/00 Stage 1: Cement with 400 sx 50/50 POZ H with 3% gel, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5, 20#/sx Silicate lite and 0.25 pps Flocele mixed at 12.8 ppg and 1.7 cuft/sx. Displaced with 25 bbls freshwater and 92.5 bbls of 9.5 ppg mud, returned 99 sx cement to surface. Bumped plug with 1000# psi, floats held. Stage 2: Cement with 445 sx 50/50 POZ H with 3% gel, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5, 20#/sx Silicate Lite and 0.25 pps Flocele mixed at 12.8 ppg and 1.7 cu/ft sx. Displaced with 30 bbls freshwater and 67 bbls mud at 9.5 ppg, returned 148 sx cement to surface. Bumped plug with 1500# psi, floats held. Stage 3: Cement with 840 sx Class H with 3% Econolite, 10#/sx Silicate Lite and 0.50 #/sx Flocele mixed at 11.4 ppg and 2.83 cuft/sx. Displaced with 73 bbls freshwater, returned 185 sx cement to surface. Bumped plug with 1500# psi, floats held. \exists 14. I hereby certify that the foregoing is true and correct TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 11/6/00 (This space for Federal or State office use) tai Parricia Mi rassar 2000 APPROVED BY TITLE Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.