OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE 11-9-71
BOX 2088 SANTA FE, NEW MEXICO	Re: Proposed NSP
	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed MC X
Gentlemen:	
for the Oct Mer W Wir W // Co Color Lease and Well and my recommendations are as follows:	11-3-7/ K F 15 I-1-25N-5W L1 No. S-T-R
a pard	
	Yours very truly,

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date
SOUTHERN UNION PRODUCTION Address	GOLWANY	Rio Arriba Lease	Well No.
P. O. Box 806, FARMINGTON	New Mexico 87401	Janamera A HK#	4.5
Location Unit Secti	ion To	wnship	Range
<u>-</u> <u>-</u> <u>_</u>	1	25 NORTH	5 Wear
1. Has the New Mexico Oil Conservation	Commission heretofore a	uthorized the multiple completion	of a well in these same pools or in the same
		NO	
		; Operator Lease,	and Well No.: Southern Union
PRODUCTION COMPANY: SIGARI	LLA "N" 180. TO		
3. The following facts are submitted:	Upper	Intermediate	Lower
	Zone	Zone	Zone
	SOUTH BLANCE P	.C.	BARIN DAKOTA
-	****		
_ * .	3196 - 3206		7394 - 7584
	Gan		
d. Method of Production			GAS
(Flowing or Artificial Lift)	Finn		FLOW
. The following are attached. (Please ch	neck YES or NO)		F. CAR
d. Electrical log of the w dicated thereon. (If such a log of the weak and the such as the such a log of the weak and the such a log of the weak and the such as	ed copies of the applicated to the definition of the acceptable loss is not available at the which this well is located.	ion.* og with tops and bottoms of produche time application is filed it shaded together with their correct mail	ucing zones and intervals of perforation i all be submitted as provided by Rule 112-A
P. U. BOX 1796, EL PASO, 1	EXAS 79940	***************************************	
Address P. O. Box 808, Farmington, Mr. Herico 17.001 Location of Well 1. Has the New Mexico Oil Conservation Commission heretofore authorizones within one mile of the subject well? YES XX NO. 2. If answer is yes, identify one such instance: Order No. 18. PRODUCTION CONDANY: JEARLLA N. No. 10 3. The following facts are submitted: Upper Zone a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, shorizers and/or turbolizers and location thereof, quantitidiameters and setting depth, location and type of pack b. Plat showing the location of all wells on applicant's of operators of all leases offsetting applicant's lease. C. Waivers consenting to such multiple completion for shave been furnished copies of the application. List all offset operators to the lease on which this well is located to Northwest Products on Case 200. P. O. Box 1796, El Paso, Texas 79940 CERTIFICATE: I, the undersigned, state that I am the Detail Herman and the product of the company, and that I am authorize under my supervision and direction and that the facts stated therein are to the condition of the company, and that I am authorize under my supervision and direction and that the facts stated therein are to the condition of the company.		- LULIVED ,	
			1UV 8 1971
			OIL CON. COM.
			31.3
date of such notification	8, 1971	·	NO If answer is yes, given
			the SOUTHERN UNION
nder my supervision and direction and that	npany), and that I am auth it the facts stated therein	norized by said company to make the are true, correct and complete to	his report; and that this report was prepare the best of my knowledge.
		Original signed by GILBERT D. NOLAND, JR.	

GILBERT D. NOLAID, JR. Signature

^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

SURFACE HOLE SIZE 12-1/4"
PRODUCTION HOLE SIZE 7-7/8"

LARKIN FIG. 902, 5-1/2"
CENTRALIZERS RUN ACROSS
PICTURED CLIFFS FROM 3000 FT.
TO 3400 FT. R.K.B.

PICTURED GLIFFS PERFS.
3196 FT. - 3206 FT. R.K.B.

LARKIN FIG. 902, 5-1/2"

CENTRALIZERS RUN ON 30 FT.

SPACING FROM 7700 FT. - 7280 FT

LARKIN 5-1/2" ROTATING TYPE

SCRATCHERS RUN ON 10 FT.

SPACING FROM 7690! - 7280! RKB

DAKOTA PERFORATIONS
7394 FT. - 7584 FT. R.K.B.



Southern Union Production Company
Jicarilla "K" No. 15
1835 FT. FROM South Line & 930 FT. FROM
East Line, Sec. 1, T-25N, R-5W, N.M.P.M.,
RIO ARRIPA COUNTY, NEW MEXICO.

BASIN DAKOTA - SOUTH BLANCO PICTURED CLIFFS DUAL COMPLETION

Surface casing: 8-5/8",24.0#, J-55 Set @ 315 ft. R.K.B. CEMENTED to surface W/250 sacks.

1-1/2" INTEGRAL Ut., 2.75#, YCO-55 TBG. SET TO PICTURED CLIFFS. LANDED A: 3188 FT. R.K.B.

2.33" O.D. BAKER BLAST JOINTS ACROSS
PROTURED SELECTS PERCS. THOSE 3170-3200 FT.

STAGE COLLAR SET @ 3380 FT. F.K.B. BELOW PICTURED CLIFFS. CEMENTED TO SURFACE W/1300 CD. FT. CEMENT.

TOP CEMENT ON 2ND STAGE SEMENT 3550 FF.

STAGE COLLAR SET AT 5678 FT. R.K.B. BELOW MESAVERDE. CEMENTED W/800 CU. FT. CEMENT.

TOP CEMENT 1ST STAGE DEMENT 5678 FT.

1-1/2" E.U.E., 2.90#, YCC-55 TBG. SET TO DAKOTA AT 7446 FT. R.K.S.

BAKER MODEL "D" 5-1/2" PRODUCTION PACKER SET AT 7250 FT. R.K.B.

PRODUCTION CASING: 5-1/2", 15.50#,K-55 Csg. SET @ 7690 FT. R.K.B. CEMENTED 1st Stage w/650 CH. FT. GEMENT.

P.B.T.D. 7642 FT. R.K.B. TOTAL DEPTH 7700 FT. R.K.B.

OFFSET OPERATOR'S PLAT TO SOUTHERN UNION PRODUCTION COMPANY'S

LOCATION: 1835/S LINE & 930/E LINE, SEC. 1, T-25N, R-5W, N.M.P.M., RIO ARRIBA CTY., NEW MEXICO.

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SUPCo - AZTEC	SUPCO AZTEC	N. W. PRODUCTION MCHUCH #10	
35 #14 ***	36	31 WCHUCH (5)	2
SUPCO - AZTEC	SUPCO - AZTES	N. R. PRODUCTION	
2	#15	6	Ţ
#120 \$ SUPCO.	A SIGNATULA "K"	JICARILLA PCA	25 N
11	12	<i>⇒.</i> *1	
₩ 6 1 #14	₩9	#3 \$\display \tag{12}	
PROPOSED DAKOTA	A - PICTURED CLIFFS DUA - PICTURED CLIFFS DUA BICTURED CLIFFS	AL COMPLETIONS	6) 1911 com