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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Southern Union Production Company		
Address P.O. Box 808, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "K"	Well No. 15	Pool Name, Including Formation South Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Contract #145
Location				
Unit Letter I	1835	Feet From The South	Line and 930	Feet From The East
Line of Section 1	Township 25 North	Range 5 West	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Southern Union Gas Company	Fidelity Union Tower Dallas, Texas 75201 Attn: Robert McGrary			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 25N	Pge. 5W
				Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		XX	XX					
Date Spudded 8-17-71	Date Compl. Ready to Prod. 9-24-71	Total Depth 7700 Ft.	P.B.T.D. 7642 Ft.					
Elevations (DF, RKB, RT, GR, etc.) 6812 Ft. R.K.B.	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3196 Ft.	Tubing Depth 3188 Ft.					
Perforations 3196 - 3206 Ft.			Depth Casing Shoe 7690 Ft.					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	315 Ft.	250 Sacks					
7-7/8"	5-1/2"	7690 Ft.	1st stage cemented w/650 cu.ft. Stage					
collar set at 5678 ft.	2nd stage cmted w/800 cu. ft.	Stage collar set at 3380 ft.	3rd stage cmted					
w/1300 cu. ft.	1-1/2" I.J.	3188 Ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test - VCF/D 1364	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 963 (15 Days)	Casing Pressure (Shut-in) 963 (15 Days)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by  
GILBERT D. NOLAND, JR.

Gilbert D. Noland, Jr. (Signature)  
Drilling Superintendent

(Title)

November 3, 1971

(Date)

OIL CONSERVATION COMMISSION

DEC - 1 1971

APPROVED  
BY Original signed by Emery C. Arnold

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.