

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Southern Union Production Company

P. O. Box 808, Farmington, New Mexico 87401

Persons) for filing (Check proper box)

New Well ☐ Change in Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☒ Change in Name of Transporter
Change in Ownership ☐ Casinghead ☐ Condensate ☐

Other (Please explain)

In change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name, including Formation	Kind of Lease	Contract
Jicarilla "K"	15	Basin Dakota	State, Federal or Fee Federal	#145
Location	Unit Letter	I	1835	Feet From The South Line and 930 Feet From The East
Line of Section	1	Township	25 North	Range 5 West, NE1/4, Rio Arriba County

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Platoon Inc	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	First International Bldg., Dallas, Texas 75270 Attn: R. J. McGarry
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When

If this production is commingled with that from any other lease in pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐ Gas Well ☐ Water Well ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, FKB, RT, GR, etc.)	Name of Producing Formation	Perforations	Tubing Depth
			Depth Casing Shoe
TUBING, CASING, AND CEMENT RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test must be after well is under control and flowing at a rate
able for this depth or as for full test.

Date First New Oil Run To Tanks	Date of Test	Productive Method (See 11, para. 1, gas, etc.)
Length of Test	Tubing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		at MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Base. Condensate/Water	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Rudy D. Motto (Signature)
Area Superintendent (Title)

September 2, 1976

(Date)

OIL CONSERVATION COMMISSION

SEP 17 1976

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transportation or other change of condition.