		i	i
DISTRIBUTION			
SANTA FE			
FILE			
v.s.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

edes Old C-104 and C-1

FILE		AND		.\	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NAT	TURAL GA	\s \	
IRANSPORTER OIL	· eng cal				
GAS					
PROBATION OFFICE		•  -			1
Operator		•			
Southern Union Explo	ration Company		·	· · · · · · · · · · · · · · · · · · ·	
1217 Main Street. Su	ite 400, Texas Federal Bl	do., Dallas, Texa	s 7520	2	
Reason(s) for filing (Check proper box)		Other (Please exp			<del>-</del>
New Well .	Change in Transporter of: Change of operator and address.				
Recompletion  Change in Ownership	Oil Dry Gas Casinghead Gus Condens	<b>満し</b>		•	
		10300 N. Centra	1 Expre	ssway, Bldg. \	/, 5th F1.
f change of ownership give name countries of previous owner	SUPRON Energy Corporation,	Dallas, Texas			
•					
DESCRIPTION OF WELL AND !	Well No.; Pool Name, Including Fo		nd of Lease		Lease No.
Jicarilla "K"	15   Basin Dakota	Sto	ne, Federal	cr Fee Federal	145
Location I 183	South	930		East	
Unit Letter;	Feet From The Line	and	Teet From Ti	he <u>·                                     </u>	·- · · · · · · · · · · · · · · · · · ·
Line of Section Tov	nship .25N - Range	5W NMPM,		Rio Arriba	County
		_		•	
DESIGNATION OF TRANSPORT	OF CONDENSATE (X)	Address (Give address to w	hich approve	ed copy of this form is	to be sent)
Plateau Inc		Box 108, Farmingt	on, NM	87401	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Giv			t International Bldg., Dallas, TX 75202		
Tunt Sec Two Pee, Is as actually					73202
If well produces oil or liquids, give location of tanks.			!		
	th that from any other lease or pool,	give commingling order nu	mber:		
COMPLETION DATA	Oil Well Gas Well			Plug Back   Same Re	stv. Diff. Restv
Designate Type of Completion					
Date Spudded	Date Compl. Ready to Frod.	Total Depth		P.B.T.D.	
OF DEA DT CD	Name of Producing Formation	Top 04/Gas Pay		Tuking Depth	<del> </del>
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Constitution				
Perforations ·				Depth Casing Shoe	•
	TUBING, CASING, AND	CEVENTING PECOPD	,		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
		<u> </u>			
		1			
TEST DATA AND REQUEST F		ter recovery of total volume	of load oil a	ind must be equal to or	exceed top allou
OIL WELL	able for this de	pth or be for full 24 hows)   Producing Mathod (Flow, p	ump, gas lift	i, eic.)	
Date First New Oil Run To Tanks	Scie d. 1000				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Oil - Bbis.	Woter-Bbls.		I GoodMCF	
Actual Prod. During Test	OII-BUIL.				
		<del>-</del>			-
GAS WELL	Length of Test	Bbls. Condensate/MMCF		Grevey of Consenses	<u>€.3.3.</u> •0
Actual Prod. Test-MCF/D	Lengin of 1991			Die	
Testing Method (puot, back pr.)	Tuhing Pressure (Shut-in)	Cosing Fressure (Shut-1	<b>n)</b>	Choke Size	The state of the s
	<u> </u>	1 011 00		TION COMMES!	
CERTIFICATE OF COMPLIAN	CE	ll .		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		BY Original Signed by FRANK T. CHAVES			
		SUPERVISOR, DISTRICT 事 3			
		TITLE	- filed le d	compliance with and	- 110a
ITO. Al	Kha G. L.	# ** **   -   -   * * * * * * * * * * * *	at for allow	compliance with RUI vable for a newly dri	lled or despens
17 OUNTO	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Drilling & Producti		All sections of the	is form mu	at be filled out comp	oletely for allow
12/30/8D		able on new and recompleted wells.			
	ore)	well name or number,	or transport	er, or other such cha	ude of concilior
		II Canasata Forms			