Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

, REQUEST FOR	RALLOWABLE AND AUTHORIZATION								
· TOTRAN	SPORT OIL AND NATURAL GAS								
Operator									
Merit Energy Company	30-039-20393								
12222 Merit Drive, Suite 1500	Well API No. 2 Merit Drive, Suite 1500 — Dallas, Texas 75251 a) for Filing (Check proper box)								
tota est u	Other (Please explain)								
ecompletion	nsporter of: Effective Tune 1 1003								
	ndensate								
change of operator give name	Jonat Land Company and Company								
DESCRIPTION OF WELL AND THE									

Address	J								20-0	30-9	<u> </u>	
12222 Merit Drive	Suite 1	500	1.20]	Dallas.	Texas 75	251				
Reason(s) for Filing (Check prop	er box)	500									······································	
New Well	•	Change	io Tran	enada	- afi		Other (Please ex					
Recompletion	Oil	اهــــــ	Dry		, o,	_l Eff	ective J	une 1,	1993			
Change in Operator X		ghead Gas		densat		, 1						
If change of operator give name and address of previous operator		<u> </u>				<u> </u>						
and address of previous operator	Souther	n Union	Exp.	lor	atic	on Compan	ny 324 H	wy US6	4, NBU30	01 Far	mington,	
II. DESCRIPTION OF W	ELL AND I	EASE					•					
Lease Name		Well No	o. Pool	Name	. Inclu	ding Formation		٧ .	ind of the			
Jicarilla K		15	Ba	sin	Dak	cota	-	ŝ	ind of Lease	Fee Co-	Lease No.	
Location										Con	tract 14	
Unit LetterI	•	1835	Coat I			South Li	0	30		_		
		\	rea 1	riom	ine =	<u> </u>	ne and	30	Feet From TI	he <u>East</u>	Lin	
Section 1 T	ownship 2	25 N	Range	:	5 \	ι (ι	MPM, Ric	o Arri	ha		_	
									<u> </u>		County	
III. DESIGNATION OF T	RANSPORT	ER OF	DIL AN	ND N	IATU	JRAL GAS						
1 same of vominities 11susbottet of	Oil —	or Coade	nsale	ξ.		Address (Gi	ve address to w	hich appro	ved copy of thi	s form is to he	e sent)	
Giant Refining				<u> </u>	,	P.O. B	ox 256 Farm	ington, N	M 87499	,,	, , , , , , , , , , , , , , , , , , , ,	
Name of Authorized Transporter of	Casinghead Gas		or Dry	Gas	X	Address (Gi	ve address to w	hich appro	ved copy of this	form is to be	sent)	
GCNM						P.O. B	ox 1899, Bloc	omfield, N	IM 87413	, S 20 0E	56,27	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	ls gas actuall	y connected?	Wh	en ?			
			<u></u>	丄				Ì				
If this production is commingled with	that from any or	ther lease or	pool, giv	e con	nmingl	ing order num	ber:					
IV. COMPLETION DATA									·····			
Designate Type of Comple	tion (V)	Oil Well	(Jas W	'ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded						L i		i i	i	1	1	
Date Specific	Date Com	pl. Ready to	Prod.			Total Depth			P.B.T.D.	_ 		
Elevations (DF, RKB, RT, GR, etc.)												
Cicradons (Dr., RAB, RI, OR, 212.)	Name of P	roducing Fo	rmation		- 1	Top Oil/Gas P	ay		Tubing Dep	oth		
Perforations							,					
,									Depth Casir	ig Shoe		
		TIPPIO	G . G									
HOLE SIZE	TUBING, CASING ANI					D CEMENTING RECORD						
HOLE SIZE	CAS	SING & TUI	BING SI	ZE	.		DEPTH SET	2 97	SACKS CEMENT			
							N	5.424				
		 -				· · · · · · · · · · · · · · · · · · ·	<u>UU</u>	1 A SI A	- 100 A			
						·		JANO	3 1994			
V. TEST DATA AND REQU	IEST FOR A	HOWA	ni E		L		^	11 (~	بيجيب	<u> </u>		
					L.							
Date First New Oil Run To Tank	Date of Tes	1	1000 00	ana i	ם ושות	equal to or ex	iceed top allow and (Flow, pum	able far ju	epilor be for	or full 24 how	rs.)	
	2200.103	•			ľ	tomicing Men	iou (r <i>iow, pun</i> y	p, gas iyi, e	uc.)			
Length of Test	Tubing Pres	Stine				asing Pressure	 -		Choke Size			
	Tuoning Treasure							•	. CHOKE SIZE			
Actual Prod. During Test	Oil - Bbis.	Oil - Bhis				Water - Bbls.			Gas- MCF			
					- "	, moi - Doin.		•	Gas- MCF			
GAS WELL					L_				<u> </u>			
Actual Prod. Test - MCF/D	1 25								•			
Total Flore Test - WICIAD	Length of Te	:st			Bi	bls. Condensate	MMCF		Gravity of Co	ndensate		
esting Method (pitot, back pr.)	Tolera Deci					, , , , , , , , , , , , , , , , , , ,						
caung intention (phot, back pr.)	I doing Press	Tubing Pressure (Shut-in)			C	Casing Pressure (Shut-in)			Choke Size			
VI CORD LECT CONT					_						ŀ	
I. OPERATOR CERTIFI	CATE OF (COMPLI	LANC	E		~ !						
I hereby certify that the rules and reg	ulations of the O	il Conservati	ов		- []	Oll	L CONS	EHVA	TION D	IVISIO	Ν	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
				Date ApprovedJAN 0 3 1994								
1 Locally	- CX	as .	•		-	,		····				
~· · ·	J		-		Ш	Ву	7		d			
Sheryl J. Carruth	Regulator	y Manag	ger			-,			, man		·	
Drintad Name			-		- 11		^.				_	

Date

214/701-8377 Telephone No.

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.