Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec. NM 87410

I.	REQUEST FOR ALLOY	WABLE AND AUTHORIZATION OF THE WARD NATURAL GAS	NC
Operator			Well API No.
Merit Energy Compan	ny ····		50-039-20393
Address	Contra 1500		
12222 Merit Drive, Reason(s) for Filing (Check proper bo	Suite 1500	Dallas, Texas 75251	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	Effective June	1. 1993
Change in Operator XX	Casinghead Gas Condensate		-, 1999
f change of operator give name and address of previous operator So	uthern Union Exploratio	Un Company 22/ Un Vac	V NDV0001 -
		n Company 324 Hwy YS64	NBU3001 Farmington, NN
II. DESCRIPTION OF WELL Lease Name			
Jicarilla K		cluding Formation K Blanco Pictured Cliff§	ind of Lease No.
Location	123 200211	blanco rictured Cliffs	taté. Federa) or Fee 145
Unit Letter I	: 1835 Feet From The	South a 020	
Out Detter	- Feet From The	South Line and 930	Feet From The <u>East</u> Line
Section 1 Town	ship 25 North Range 5	West , NMPM, Rio A	rriba County
W DEGRAMMENT			22100 County
lame of Authorized Transporter of Oil	ANSPORTER OF OIL AND NAT		
The or responded Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
lame of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Z Address (Cine address to 111	
Sas Company of New Me		-	
well produces oil or liquids,		ge. Is gas actually connected?	Bloomfield, NM 87413
ve location of tanks.	1 1	i	
this production is commingled with the	at from any other lease or pool, give commi	ngling order number:	
COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Decper	Plug Back Same Res'v Diff Res'v
ale Spudded			
opasia	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
, , , , , , , , , , , , , , , , , , , ,	The de live of the delivery	Top one castray	Tubing Depth
rforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE		
L WELL (Test must be after t	recovery of total volume of load oil and mus	st be equal to or exceed top allowable for the	his deptheor businer full 24-hours to as one man
e First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
-4(T			X
gth of Test	Tubing Pressure	Casing Pressure	DEC1 5 1993
121 Prod. During Test	Oil Bu		
and tree During test	Oil - Bbls.	Water - Bbis.	Gas- OIL CON
O VIDY Y			1 Place
AS WELL 121 Prod. Test - MCF/D			\Di31. 3
MILIOU ICH - MICIYU	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Presents (Charles	
- A word thank ones by	a researc (onth-m)	Casing Pressure (Shut-in)	Choke Size
ODED ATOD CEDEUE	ATE OF COLEDY A 1 1 2 CT		
OPERATOR CERTIFICA	ALE OF COMPLIANCE	OIL CONSERV	ATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
true and complete to the best of my k	nowledge and belief.		DEC 1 5 1993
		Date Approved	
_ Show & Carolin		300	
Shery 1 J. Carrutin	Regulatory Manager	By	3
		SUPER	VISOR DISTRICT #3
rinted Name 11/30/93	Title 214 /701 – 8377	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

214/701-8377

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.